to Appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-11296
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON WE PROSALS TO DRILL OR TO DEEPEN VOR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OAS WELL OAS WELL	OTHER		State WED
2. Name of Operator			8. Well No.
WARRIOR, INC. 3. Address of Operator	······		9. Pool name or Wildcat
P. O. Box 5970	Hobbs, New Mexico 8	8241-5970	Eumont Yates SRQ
4. Well Location T. T. 198	0 For From The South	66	0 Fast From The East Line
Unit Letter : 198	Feet From TheSOUCH	Line and66	East Line
Section 27	Township 205 R		NMPM LEA County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) 584 '	
Check (Appropriate Box to Indicate		eport or Other Data
			SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
ULL OR ALTER CASING		CASING TEST AND CE	
THER:			
		OTHER:	L
	ions (Clearly state all pertinent details, a	<u> </u>	ding estimated date of starting any proposed
12. Describe Proposed or Completed Operat work) SEE RULE 1103.		nd give pertinent dates, inclu	
12. Describe Proposed or Completed Operat work) SEE RULE 1103. Plan to rig up 11		nd give pertinent dates, inclue	ding estimated date of starting any proposed
12. Describe Proposed or Completed Operat work) SEE RULE 1103. Plan to rig up 11 Run rods & pump. NOTE: This well	/11/91. Drill out CIN	nd give pertinent dates, inclue BP @ 3605' and c tion. R-9210 and Mr. S	ding estimated date of starting any proposed
12. Describe Proposed or Completed Operat work) SEE RULE 1103. Plan to rig up 11 Run rods & pump. NOTE: This well	./11/91. Drill out CIN Test well for product is part of Order No. 1	nd give pertinent dates, inclue BP @ 3605' and c tion. R-9210 and Mr. S	ding estimated date of starting any proposed
12. Describe Proposed or Completed Operat work) SEE RULE 1103. Plan to rig up 11 Run rods & pump. NOTE: This well	./11/91. Drill out CIN Test well for product is part of Order No. 1	nd give pertinent dates, inclue BP @ 3605' and c tion. R-9210 and Mr. S	ding estimated date of starting any proposed
12. Describe Proposed or Completed Operativork) SEE RULE 1103. Plan to rig up 11 Run rods & pump. NOTE: This well April 22,	A/11/91. Drill out CIN Test well for product is part of Order No. 1 1991 regarding TA'D we	nd give pertinent dates, inclue BP @ 3605' and c tion. R-9210 and Mr. S ells.	ding estimated date of starting any proposed circulate hole clean to 4100'+. Sexton's letter dated
12. Describe Proposed or Completed Operativork) SEE RULE 1103. Plan to rig up 11 Run rods & pump. NOTE: This well April 22, 1 hereby certify that the information above is true SIONATURE	And complete to the best of my knowledge and Market Market T	nd give pertinent dates, inclue BP @ 3605' and c tion. R-9210 and Mr. S ells.	ding estimated date of starting any proposed circulate hole clean to 4100'+. Sexton's letter dated
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CONDITIONS OF APPROVAL, IF ANY:

000 1999 - 1999

NOV 1 2 1991

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