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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
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(Date)

NEW MEXICO OIL CONSERVATION COMMI. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RORATION OFFICE Operator MILLARD DECK OIL COMPANY Address P. O. Box 1047, Eunice, New Mexico 88231 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas If change of ownership give name Millard Deck, P. O. Box 1047, Eunice, New Mexico 88231 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation

1 Eumont Yates 7 Rivers Queen State WE "D" Legse No State, Federal or Fee B-11296 Location T 1980 South Unit Letter Feet From The East _Line and _ Feet From The 27 205 36E Line of Section Township , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Congensor Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company or Dry Gas Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas 79760 Sec 27 T 20S Is gas actually connected? If well produces cil or liquids, give location of tanks. When 7-28-55 ^P36E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water - Bbis. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED ___ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Owner-Operator All sections of this form must be filled out completely for sllow-able on new and recompleted wells. April 30, $1973^{Title)}$

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply