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	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION CL ISSI 1

	SANTA FE		REQUES [*]	FOR ALLOWA	BLE	Supersedes Ol	d C-104 and C-11		
	FILE	_		AND		Effective 1-1-6			
	U.S.G.S.	_ AU	THORIZATION TO TR	ANSPORT OIL	AND NATURAL	GAS			
	LAND OFFICE	-							
	TRANSPORTER GAS	-							
	OPERATOR	⊣							
	PRORATION OFFICE	-							
1.	Operator								
	Millard Deck								
	Address								
	P.O. Box 1047,		New Mexico 882						
	Reason(s) for filing (Check proper bo.				Please explain)	ship to be effe	tive with		
	New We!!		ge in Transporter of:	Norte	mber 1, 1972	-	cive with		
	Recompletion Change in Ownership	Oil	Dry C	ensate		-			
	Change in Ownership	Cush	Cond	ensure					
	If change of ownership give name and address of previous owner	Amerada	Hess Corporation	. P.O. Box	igi. Midland	Texas 79701			
	and address of previous owner		neos corporación	1 1 10 DOX .	,, intutalia	TERES ///UI			
H.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name		No. Pool Name, Including	Formation	Kind of Leas		Lease No.		
	State W E "D"	1	Eumont Yates	7 Rivers Que	en State, Feder	glor Fee State	B-11296		
	Location			_					
	Unit Letter I ; 19	80 _ Feet	From The South L	Ine and	Feet From	The East			
	(S		OO a Barra	26 -	MMDM	_	G		
	Line of Section 27 To	ownship	20-S Range	36-E	NMPM,	Lea	County		
TTT	DESIGNATION OF TRANSPOR	TER OF	DIL AND NATURAL G	AS					
	Name of Authorized Transporter of O		or Condensate	Address (Give ad	dress to which appr	oved copy of this form is	o be sent)		
	Texas-New Mexico Pip	eline Co	ompany		P.O. Box 1510, Midland, Texas 79701				
	Name of Authorized Transporter of Co		ns 🛣 or Dry Gas 🗀	Address (Give ac	ldress to which appr	oved copy of this form is	py of this form is to be sent)		
	Phillips Petroleum C	ompany			ngton, Odess)		
	If well produces oil or liquids,	Unit	Sec. Twp. Rge.	Is gas actually c	'	hen			
	give location of tanks.	I	27 20-S 36-E	Yes		7-28-55			
	If this production is commingled w	ith that from	m any other lease or pool	, give commingling	g order number:				
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Wor	kover Deepen	Plug Back Same Re	s'v. Diff, Res'v.		
	Designate Type of Completi	ion - (X)		1	1		1 1		
	Date Spudded	Date Com	pl. Ready to Prod.	Total Depth		P.B.T.D.	1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of F	Producing Formation	Top Oll/Gas Pay	,	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of F	Producing Formation	Top Oil/Gas Pay					
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of F	Producing Formation	Top Oil/Gas Pay	,	Tubing Depth Depth Casing Shoe			
		Name of F							
	Perforations		TUBING, CASING, AI	ID CEMENTING R	ECORD	Depth Casing Shoe	AFNIT		
				ID CEMENTING R			MENT		
	Perforations		TUBING, CASING, AI	ID CEMENTING R	ECORD	Depth Casing Shoe	AENT		
	Perforations		TUBING, CASING, AI	ID CEMENTING R	ECORD	Depth Casing Shoe	MENT		
	Perforations		TUBING, CASING, AI	ID CEMENTING R	ECORD	Depth Casing Shoe	MENT		
V.	Perforations HOLE SIZE	CAS	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be	D CEMENTING R DEF	ECORD PTH SET al volume of load oi	Depth Casing Shoe			
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CAS FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	DEF	ECORD TH SET al volume of load oily the total series of load oil	Depth Casing Shoe SACKS CEN			
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	CAS	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	DEF	ECORD PTH SET al volume of load oi	Depth Casing Shoe SACKS CEN			
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CAS FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	after recovery of tot lepth or be for full 2	ECORD PTH SET al volume of load of thours) if (Flow, pump, gas to the second	Depth Casing Shoe SACKS CEN l and must be equal to or lift, etc.)			
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CAS FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	DEF	ECORD PTH SET al volume of load of thours) if (Flow, pump, gas to the second	Depth Casing Shoe SACKS CEN			
V .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CAS FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	after recovery of tot lepth or be for full 2	ECORD PTH SET al volume of load of thours) if (Flow, pump, gas to the second	Depth Casing Shoe SACKS CEN l and must be equal to or lift, etc.)			
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this	after recovery of tot lepth or be for full 2 Producing Method Casing Pressure	ECORD PTH SET al volume of load of thours) if (Flow, pump, gas to the second	SACKS CEN			
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLO	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this seat	after recovery of tot lepth or be for full 2 Producing Method Casing Pressure	ECORD PTH SET al volume of load of the fours of the fou	SACKS CEN	exceed top allow-		
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CAS FOR ALLO Date of T Tubing Pi Oil-Bbls	TUBING, CASING, AI SING & TUBING SIZE DWABLE (Test must be able for this dest	after recovery of tot lepth or be for full 2 Producing Method Casing Pressure Water-Bbls. Bbls. Condensate	ECORD PTH SET al volume of load of thours) H (Flow, pump, gas the pump) H (MMCF	SACKS CENTRAL SA	exceed top allow-		
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NOV - 7 1972
OIL CONSERVATION COMM.
HOBBS, N. M.