DISTRIBUTION			}
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			T

## NEW MEXICO OIL CONSERVATION COMMISS

Form C-104 10

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-	
U.S.G.S.	AUTHORIZATION TO T	AND  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO T	RANSPURT OIL AND NATURA	AL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR DESCRIPTION OF THE PROPERTY OF THE PR				
Operator Operator				
YARRROUGH OTT.	YOMPANY			
Address		•		
Reason(s) for filing (Check proper	<del>199, NM 88231</del>	Other (Please explain)		
New We!1	Change in Transporter of:	Other (Trease explain)		
Recompletion	Oil Dry	Gas [ Effective	DAte - MAY 1, 1923	
Change in Ownership	Casinghead Gas Cond	densate	, , ,	
If change of ownership give nam				
and address of previous owner _	Texas Pacific Cil Comp	any & Elliott Producti	on Company	
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of L	Ledse No.	
Location Fillott State	1 Dumont-Yates	-7 Rivers Queen State, Fe	deral or Fee State B-11296	
	3 A F i	0.0.6	C	
Unit Letter ; 3	30 Feet From The FAST L	ine and 770 Feet Fi	rom The South	
Line of Section 97	Township 20 South Range	36 Rest , NMPM, Lea		
		30 May , Note My Lies	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transconer of	Casinghedd Gas or Dry Gas	Box 1510 Midland.	TX 79701  oproved copy of this form is to be sent)	
GPM Gas Corporation	FEFECTIVE Followers 1 10	عاجم		
If well produces oil or liquids,	Twp. Rge.	Is gas actually connected?	sville, Okla.	
give location of tanks.	$\mathbf{o}$	6E Yes	April 3,1955	
If this production is commingled	with that from any other lease or pool		April ),1933	
COMPLETION DATA		-		
Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	
<b></b>	Bute Compile Heady to Floa.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	Plintin Prince	In applications		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
11022 3122	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	cil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	· lift atc. 1	
		institution ( p. 100), p. 200, p. 200	,.,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
	regulations of the Oil Conservation with and that the information given	1	, 19	
bove is true and complete to the	ne best of my knowledge and belief.	of my knowledge and belief.		
Λ				
$\mathcal{J}$ $\rho$	n 1	<u> </u>		
Jan 7 11		II.	n compliance with RULE 1104.	
xury d. M	nature)		owable for a newly drilled or deepened panied by a tabulation of the deviation	
<i>J</i>	<i>y</i>	tests taken on the well in acc	cordance with RULE 111.	
Owner o	itle)		must be filled out completely for allow-	
		able on new and recompleted	wells. II, III, and VI for changes of owner,	
May 1st, 1	<del>27.)</del>	well name or number, or transp	orter, or other such change of condition.	
		Separate Forms C-104 mi	ust be filed for each pool in multiply	
		H -compiliation	****	