•• •• •• •• •• •• •• •• •• •• ••	P. O. DOX 208B						
SANTA FE, NEW MEXICO 87501							
F 11. 6							
U 0.U.0.							
LAND OFFICE	REQUEST FOR ALLOWABLE						
AUTHONIZATION TO TRANSPORT DIL AND NATURAL GAS							
PROBATION OFFICE							
(=====================================							
WARRIOR,	INC.						
Address							
21515 Hawthorne B	<u>lvd. Suite 625, Torra</u>	nce, Calif. 90503					
Reeson(s) for filing (Check proper bo	a) Change in Transporter of:		Jamo duo to				
New Vell		Change Lease I Battery consol					
Recompletion	Casinghead Gas Conder	–					
Change in Ownership			· · ·				
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND	LEASE		• Lease No.				
Lease Name	Well No. Pool Name, Including F						
Federal "D"	11 Eumont (Yates	S,S.R., Oueens) Store, Foder	NM18264				
Location			E. e. t				
Unit Letter H :	1980 Feet From The North Lin	and <u>660</u> Feet From	The East				
	20-S Bange 3	6-E Lea	County				
Line of Section 28 To	ownship 20-5 Range 5	0-Е , КМРМ, ЦСЦ					
	TTO OT AND MATURAL CA	16					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)				
None of Authorized Transporter of C.		P.O.Box 2528, Hobbs,	NM 88240				
Texas-New Mexico H	asinghead Gas War at Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)				
Phillips Petroleu	asinghead Gas GPM Gas Corporation m Company	1975 FECTWES Februeron1, 10	dessa, TX 79760				
	Unit Sec. Twp. Rge.	Is gas actually connected?	ien -				
If well produces oil or liquids, give location of tanks.							
the second secon	with that from any other lease or pool,	give commingling order number:					
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Rest				
Designate Type of Complet	ion - (X)						
Designate Type of Complete		Total Depth	P.B.T.D.				
Date Spudded	Date Compl. Ready to Pred.						
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	adde of Fredering Comments						
· · · · · · · · · · · · · · · · · · ·			Dopth Casing Shoe				
Perforations							
	TUBING, CASING, ANI	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
1000 511-							
		·					
		1	1				
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load off	and must be equal to be skilled top 200				
OIL WELL		Producing Method (Flow, pump, gus l	ift, etc.)				
Date First New Oil Run To Tanks	Date of Test						
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test							
	Oil-Bbla.	Water - Bbls.	Gas-MCF				
Actual Prod. During Test							
CAC WELL			Complete at Contangate				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
		(5)	Choke Size				
Testing Method (pitol, back pr.)	Tubing Presswe (shut-in)	Cosing Pressure (Shut-1D)					
CERTIFICATE OF COMPLIA!	VCE	OIL CONSERVA	2 1983				
		l	λ 1JUJ				
I hereby certify that the rules and	I regulations of the Oll Conservation	APPROVED	TO BY JERRY SEXTON				
Division have been compiled with and that the internation prove above is true and complete to the best of my knowledge and bellef.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with mute 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation					
				E.T.Casler Jr (Signature)		well, this form must be accompanied by with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for alle	
				Vi <u>ce President</u>		All sections of this form m	velle.
				()		able on new and recompleted a	
				February 18, 19	33		
. (1	Dale)	Beparate Forms C-104 mu	at be filed for each pool in multip				
•		completed wells.					

FEB 21 1983 HOBBS OFFICE