NO. OF COPIES REC	EIVEO	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			_

	ANTA FE REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
1.	Operator Operator					
	MILLARD DECK OIL COMPANY					
	P. O. Box 1047, 1	, Eunice, New Mexico 88231				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	as	·		
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	Millard Deck, P. O. Box	1047, Eunice, New Mexic	o 88 231		
TT		LEACE				
11.	Lease Name Federal "D" Acct B	Well No. Pool Name, Including F		LCC 46 164		
	Location					
	Unit Letter;	North Feet From The	ne and Feet From	The		
	Line of Section 28	wnship 20S Range	36E , NMPM,	Lea County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil Texas New Mexico Pipe	or Condensate	Address (Give address to which appropriate P. O. Box 1510, Midland	· ·		
	Name of Authorized Transporter of Car		Address (Give address to which appro			
	Phillips Petroleum Co		4th & Washington, Odes:	sa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two Rge.	is gas actually connected?	ien		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT		
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Langin of 1991					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY			
			TITLE			
	MINI	\mathcal{D} . \mathcal{L}	This form is to be filed in compliance with RULE 1104.			
Millard Deck		VIOR	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Owner=Operator	sture)	li tests taken on the well in acco	ordence with RULE 111.		
	(Ti	tle)	All sections of this form in able on new and recompleted w	ells.		

April 30, 1973

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.