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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Millard Deck**
Address **P.O. Box 1047, Eunice, New Mexico 88231**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Change of ownership to be effective with November 1, 1972**

If change of ownership give name and address of previous owner **Amerada Hess Corporation, P.O. Box 591, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "D"	Well No. 11	Pool Name, Including Formation Eumont Yates 7 Rivers Green	Kind of Lease State, Federal or Fee Federal	Lease No. B-046164
Location Unit Letter 4 1980' Feet From The North Line and 665' Feet From The East Line of Section 22 Township 21N Range 30E , NMPM, SA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS PACIFIC PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1111, Dallas, Texas 75211					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXAS PACIFIC PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) 4444 Richardson, Dallas, Texas 75211					
If well produces oil or liquids, give location of tanks.	Unit 28	Sec. 21	Twp. 21N	Rge. 30E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Millard Deck
(Signature)
Owner-Operator
(Title)
November 2, 1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 8 1972, 19
BY Joe D. Ramey
TITLE Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.
HOBBS, N. M.