

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-103 and O-105
Effective 1-1-65

CONTRACT NO.	
WARRANTY NO.	
FILE NO.	
PLAT NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

Amerada Hess Corporation

Address
P. O. Box 591-Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal #1	Well No. 11	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease Lease, Federal or Fee Federal	Lease No. H-046163
Location Unit Letter H, 1930' Feet From The North Line and 660' Feet From The East Line of Section 28 Township 20-S Range 36-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington-Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 20-S	Rge. 36-E
				Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Drillen	Plug Back	Same Res't	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.D.T.D.			
Devotions (DF, RRP, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

AUG 18 1971
John W. Rungas
Geologist