

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-20395

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Carbon Energy, Inc.	8. Farm or Lease Name Aztec 28 State
3. Address of Operator P. O. Box 129 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3609' KDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Deepen to Queen Formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Located and repaired casing leaks from 900' to 1800'. Circulated cement between 8 5/8" surface and 5 1/2" producing casing. Deepened well from the old total depth of 3938' to 4307' with 4 3/4" bit. Ran Schlumberger CNL-FDC-GR and DLL from 4307' - 3938'. Evaluated logs. Plugged back with sand and hydromite to 4055'. Acidized open hole with 300 gallons 15% acid in 2 stages. Put well on pump. After recovering acid load - POB for 3 BO, 10 BWPD, gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yohann S. Merchant TITLE Secretary-Treasurer DATE May 5, 1980

APPROVED BY John Sexton TITLE Dist. L. Supv. DATE May 5, 1980
CONDITIONS OF APPROVAL

RECEIVED
MAY 5 1980
OIL CONSERVATION DIV.

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