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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE		i	

SANTA FE FILE		CONSERVATION COMMISSE. Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL						
LAND OFFICE		THE ONE OIL AND HATOKAL	GAJ					
IRANSPORTER GAS								
OPERATOR PRORATION OFFICE								
Operator Southland Royalty	Company							
Address								
1100 Wall Towers We Reason(s) for filing (Check proper box	est, Midland, TX 79	701						
New Well	Change in Transporter of:	Other (Please explain)						
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde		effective 1-1-78.					
of change of ownership give name and address of previous owner	Aztec Oil & Gas Comp	pany, P.O. Box 837,	Hobbs, NM 88240					
DESCRIPTION OF WELL AND								
Lease Name State E-28	Well No. Pool Name, Including F 4 Eumont	State, Federal or Fee State E-5146						
Location			Dtate E-3140					
Unit Letter;90	10 Feet From The West Lin	ne and <u>1980</u> Feet From	The South					
Line of Section 28 Tox	wr.ship 20-S Range	36-E , NMPM,	Lea County					
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA							
Texas-New Mexico Pi		Address (Give address to which appro	· ·					
Name of Authorized Transporter of Cas	singhead Gas 💢 or Dry Gas 🦳	P.O. Box 1510, Mich Address (Give address to which appro						
Phillips Petroleum If well produces oil or liquids,	Company Unit Sec. Twp. Fige.	4th & Washington, Is gas actually connected?	Odessa, TX 79760					
give location of tanks.	L 28 20-S 36-E	Yes	September 27, 1955					
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Doubh					
The fact of the fa	realie of Freddelig Collidion	Top Ch/Sus Puy	Tubing Depth					
Perforation s			Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	i Choke Size					
			Chore Size					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
	<u></u>	I						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)							
testing method (phot, back pri)	. thing Pressure (Shot-In)	Casing Pressure (Shut-in)	Choke Size					
CERTIFICATE OF COMPLIANO	CE .	OIL CONSERVA	ATION COMMISSION 30 1977					
	egulations of the Oil Conservation	AFFROVED	, 19					
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sectors						
		TITLE Dist 1, Sayar_						
124 Min			compliance with RULE 1104.					
(Signature) (Signature) District Engineer (Title) 12-21-77		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,						
					(Dat	e)	well name or number, or transport	en or other such change of condition. t be filed for each pool in multiply