DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE TRANSPORTER OIL GA3 PRORATION OFFICE OPERATOR				LANEO	US	REPO	ATION CO HOB RTS ON s per Control	BS OFFI Wells	CE 0.C.	FORM C-103 C ^(Rev 3-55) C
ame of Company Astec Oll & Gas	Compan	v		Add	Box		Hobbs, Ne	w Mexic	20	
ease State E-28		W	ell No.	Unit Lett	er S	ection 28	Township 20-8		Range	36-13
ate Work Performed	P	ool Eumor		<u></u>		C	County	Los		
	l		AREPORT	OF: (Cbe	ck ap	propriat	e block)			
Beginning Drilling Or	erations	Cas	ing Test and	d Cement	Job	C	Other (Ext	lain):		
Plugging Detailed account of work d			nedial Work							
Witnessed by			Position				Company			
Witnessed by		FILL IN BE	LOW FOR	REMEDI	AL W	DRK R		LY		
		FILL IN BE	LOW FOR	REMEDI. Ginal We	AL W	DRK R			 Co	mpletion Date
Witnessed by D F Elev.	T D	FILL IN BE	LOW FOR	REMEDIA Sinal We D	LL D		EPORTS ON	Interval		
	_	FILL IN BE Tubing Depth	LOW FOR	REMEDIA Sinal We D	LL D	DRK R ATA g Diam	EPORTS ON	Interval	Co String Dept	
D F Elev.	_		LOW FOR	REMEDIA Sinal We D	LL D		EPORTS ON	Interval		
D F Elev. Tubing Diameter Perforated Interval(s)	_		LOW FOR	REMEDI GINAL WE D Oi	LL D	g Diam	EPORTS ON	Interval		
D F Elev. Tubing Diameter	_		LOW FOR ORIG PBT	REMEDI GINAL WE D Oi	LL D 1 Strin	g Diam	EPORTS ON Producing eter	Interval		
D F Elev. Tubing Diameter Perforated Interval(s)	e of		LOW FOR ORIG PBT RESU	REMEDI GINAL WE D Oi	LL D 1 Strin	g Diam g Diam ng Forn OVER Water	EPORTS ON Producing eter	Interval Oil S	String Dept	
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	e of	Tubing Depth Oil Productio	LOW FOR ORIG PBT RESU	REMEDI SINAL WE D Oi Pr LTS OF	LL D 1 Strin	g Diam g Diam ng Forn OVER Water	EPORTS ON Producing eter nation(s) Production	Interval Oil S	String Dept	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes	e of	Tubing Depth Oil Productio	LOW FOR ORIG PBT RESU	REMEDI SINAL WE D Oi Pr LTS OF	LL D 1 Strin coducin	g Diam ng Form OVER Water	EPORTS ON Producing eter mation(s) Production B P D	Interval Oil S G Cubic fo	String Dept	Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Ter Before Workover After Workover	e of st	Tubing Depth Oil Productio	LOW FOR ORIG PBT RESU	REMEDI SINAL WE D Oi Pr LTS OF	LL D 1 Strin oducii WORK	g Diam g Diam ng Forn OVER Water eby cert e best c	EPORTS ON Producing eter nation(s) Production B P D ify that the in f my knowled	Interval Oil S G(Cubic fr aformation ge.	String Dept	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover	e of st	Tubing Depth Oil Productio BPD	LOW FOR ORIG PBT RESU	REMEDI SINAL WE D Oi Pr LTS OF	LL D 1 Strin oducii WORK	g Diam g Diam ng Form OVER Water eby cert e best of	EPORTS ON Producing eter mation(s) Production B P D ify that the in	Interval Oil S G (Cubic fo Information ge,	String Dept	Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Test Before Workover After Workover OIL CO	e of st	Tubing Depth Oil Productio BPD	LOW FOR ORIG PBT RESU	REMEDI SINAL WE D Oi Pr LTS OF	LL D 1 Strin work	g Diam g Diam ag Forn OVER Water by cert e best c	EPORTS ON Producing eter ation(s) Production B P D ify that the in f my knowled niel signed b	Oil S Oil S G(Cubic fr aformation ge.	String Dept OR eet/Bbl given abo	Gas Well Potential MCFPD