

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator			
SOHIO PETROLEUM COMPANY			
Address			
P.O. Box 3000 Midland, TX 79702			
Reason for change (check proper box)			
New well	☐	Change in Transporter of:	Other (Please explain) NAME CHANGE ONLY
Recompletion	☐	Oil ☐	
Change in ownership	☐	Dry Gas ☐	
		Casinghead Gas ☐	
		Condensate ☐	
If change in ownership give name and address of previous owner			
SOHIO NATURAL RESOURCES COMPANY			

II. DESCRIPTION OF WELL AND LEASE

Magruder	State	1	Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Fee	State	Lease No. 11297
0		660		Feet From The South		Line and 1980
				Feet From The East		
28	Township	20S	Range	36E	NMPM,	Lea
						County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of the person or company reporting on this form ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline				P.O. Box 1510 Midland, TX	
Name of the person or company reporting on this form ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.				4001 Penbrook Odessa, TX	
Is gas actually connected?				When?	
Yes				October 1955	

IV. CONCLUSIONS

Drill Hole Log of Operation - 1941	Old Well	New Well	Water over	Deepen	Plug Back	Other Work
Work on well	and Pump. Heavy to Prod.	Total Depth			P.B.T.D.	
Work on well	and Pump. Heavy to Prod.	Top of 2nd 400 ft			Tubing Depth	
Work on well					Depth of casing	

TUBING, CASING, AND CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than the test for this depth or be for full 24 hours)

Data for this depth or be for full 24 hours			
Well Name	Date of Test	Producing Interval (Flow, pump, gas lift, etc.)	
Length of Well	Well Pressure	Casing Pressure	Choke Size
Actual Production per Day	Oil Rate	Water Rate	Gas - MCF

GAS REEL

Actual Prod. Test (MCF/D)	Is. Shut-In Test:	Obs. Condensate (MMCF)	Gravity of Condensate
Testing Method (shut, back prod.)	Testing Pressure (shut-in)	Coating Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

AUG 11 1982

BY

ORIGINAL SIGNED BY

TITLE

JERRY SEXTON

DISTRICT SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NUG 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JAN 16 1980
OIL CONSERVATION DIV.

RECEIVED
AUG 6 1982
O.C.D.
HOLES OFFICE