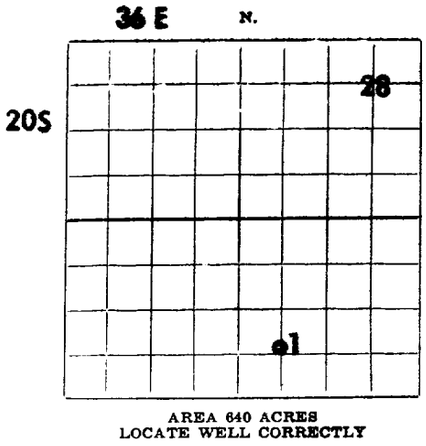

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose, Inc. (Company or Operator) Magruder State (Lease)

Well No. 1, in SW ¼ of SE ¼, of Sec. 28, T. 20S, R. 36E, NMPM.

Eumont Pool, Lea County.

Well is 600 feet from South line and 1980 feet from East line of Section 28. If State Land the Oil and Gas Lease No. is B 11297

Drilling Commenced June 8, 1954. Drilling was Completed June 24, 1954

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3622 D.F. The information given is to be kept confidential until -, 19....

OIL SANDS OR ZONES

No. 1, from 3860 to 3915 No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	266	Larkin	-	-	Surface
9-5/8	36	new	1792	Larkin	-	-	Protection
7	20	new	3846	Larkin	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	266	300	Circulation	-	-
12-1/4	9-5/8	1792	100	Perkins Plug	-	-
8-5/8	7	3864	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Completed natural for 100 BOPD on 12/64" choke with GOR 1280.

Result of Production Stimulation -

Depth Cleaned Out -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from - feet to - feet.

Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing July 6, 1954

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was 12,800 M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1780	T. Devonian	T. Ojo Alamo
T. Salt 1900	T. Silurian	T. Kirtland-Fruitland
B. Salt 3290	T. Montoya	T. Farmington
T. Yates 3490	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3710	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Red Beds				
1780	1900	120	Anhydrite				
1900	3290	1390	Salt				
3290	3490	200	Anhydrite				
3490	3640	150	Anhydrite and Sand				
3640	3710	70	Anhydrite and Dolomite				
3710	3860	150	Dolomite				
3860	3915	55	Sand (Oil Pay)				
3915	3942	27	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 13, 1954
(Date)

Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Bldg., Ft. Worth, Texas

Name John P. McNaughton Position or Title Engineer