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J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

SOHIO NATURAL RESOURCES COMPANY

Address P. O. Box 3000 Midland, TX 79702	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
NAME CHANGE ONLY	

If change of ownership give name and address of previous owner
Sohio Petroleum Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name Magruder	Well No. 2	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Fee State	Lease No. 11297
Location				
Unit, Section J 1980	Feet From The South	Line and 1980	Feet From The East	
Line of Section 28	Township 20S	Range 36E	NMPM, Lea	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P. O. Box 1510, Midland, TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX
If well produces oil, gas, or both, give location of well	Is this actually connected? When
J 28 20S 36E	Yes October 1955

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designation of Completion - (X)	Oil Well ☐ Gas Well ☐ Both ☐ Deepen ☐
Date Started	Date Compl. Ready to Prod.
Elevation of Surface	Top of Producing Formation
Perforations	Depth of casing
TUBING, CASING, AND CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET
BACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be open to flow for this depth or be for full 24 hours)

Date First Test	Date of Test	Producing Section (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Production (bbls)	Oil - bbls.	Water - bbls.
		Gas - MCF

Actual Prod. (bbls/MCF)	Length of Test	Boils. Condensate (bbls/MCF)	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
May 22, 1979
(Date)

OIL CONSERVATION COMMISSION
JUN 20 1979

APPROVED
BY
Orig. Signed by
Jerry Sexton
Djst 1, Supv.
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 25 1979

OIL CONSERVATION COMM.
HQ265, N. M.