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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
11297	
7. Unit Agreement Name	
8. Farm or Lease Name	
Magruder State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Eumont	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Sohio Petroleum Company
3. Address of Operator
10 Desta Dr. Suite 600 West, Midland, Texas 79705
4. Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 20S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3621 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-87 Run bit & bailer; cleaned out to TD, 3894'. Treating packer set at 3785'.

4-28-87 MIRU to acidize. Pumped 3000 gal. 15% NEFE HCl into formation (OH 3840 - 94') in two stages using 400# naphthalene flakes as diverter. Avg. rate 4.5 BPM Avg. pressure 1750 psi. RDMO.

PRODUCTION

4-5-87		5-26-87
3	BOPD	7
1	BWPD	2
10	MCFPD	20

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Marshall TITLE Dist. Production Engineer

DATE 5-28-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE JUN 1 1987

CONDITIONS OF APPROVAL, IF ANY: