## NEW ...EXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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| This form C 104 able will be a | m shall be s<br>is to be sub<br>assigned eff | ubmitted by<br>mitted in Q1<br>ective 7:00 | UEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion the operator before an initial allowable will be assigned to any completed Oil or Gas well. UADRUPLICATE to the same District Office to which Form C-101 was ser 2.4 The allowable on date of completion or recompletion, provided this form is filed during calendar ion. The completion date shall be that date in the case of an oil well when oil is delivered |      |
|--------------------------------|--|--|---|------|
| we are H                       | tanks. Gas<br>EREBY RI<br>G. Peni            | must be rep EQUESTIN COSE INC              | ported on 15.025 psia at 60° Fahrenheit.  Eunice, New Mexico (Place) (Place) (G AN ALLOWABLE FOR A WELL KNOWN AS:  C. Magruder State , Well No. 4 , in. NE. 1/4, (Lease) , T. 20S , R. 36E , NMPM., Eument Pool   | 1955 |
| (Unit)                         |  |  | County. Date Spudded  |      |
|                                | e indicate le                                |  |   |      |
|                                |  |  | Elevation 3609 Gr. Total Depth 3892 , P.B.  |      |
|                                |  | $\perp$                                    | Top oil/gas pay3829   |      |
|                                |  |  | Casing Perforations: 3829-3839 and 3858-3862 or   |      |
|                                |  | *  | Depth to Casing shoe of Prod. String  |      |
|                                |  |  | Natural Prod. Test  |      |
|                                |  |  | based onbbls. Oil inHrsMins.  |      |
| l                              |  |  | Test after acid or shot   |      |
| Casing                         | and Cement                                   | ing Record                                 | Based on52bbls. Oil in24 Hrs Mins.  |      |
| Size                           | Feet   | Sax  |   |      |
| 10-3/4                         | 315  | 275  | Gas Well Potential  |      |
| 7                              | 3892   | 200  | Size choke in inches32/64   |      |
|                                |  |  | Date first oil run to tanks or gas to Transmission system: September 16, 19   | '>>  |
|                                |  |  | Transporter taking Oil or Gas: Texas New Mexico Pipe Line Co.   |      |
| Remarks: 3                     | 829-383                                      | 9 acidi                                    | zed with 500 gals. and fractured with 10,000 gals. &  |      |
| 10,000#                        | sand.  | 3858-3                                     | 3862 acidised with 250 gals. and fractured with 8,000 g   | als. |
| & 8,000#                       | sand.  |  | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |      |
| I hereb                        | y certify th                                 | at the inform                              | mation given above is true and complete to the best of my knowledge.  Neville G. Penrose Inc.   |      |
| • •                            |  |  | COMMISSION  By: (Company or Operator)  (Signature)  |      |
| By:                            | gineer Di                                    | strict 1                                   | Title Production Supt.  Send Communications regarding well to:  |      |
| Title                          |  |  | NameNaville G. Penrose Inc.   |      |
|                                |  |  | AddressBox988Eunice New Mexico  |      |