J. DON HUDGENS, INC. State. , Well No. 1, in NM 1/4 NR (Company or Operator) (Lease) NMPM., Eumort. - 2 P (Unit)	(Place) (Date) (Place) (Date) (Date) J. DON HUDDENS, INC. State , well No. 1. , Net HUDDENS, INC. State , well No. 1. , Net HUDDENS, INC. State , well No. 1. , Net Compare of Operator) B , Sec. 20 , T. 20S , NMPM., Eumont. , Date Completed. July 17, 195 Please indicate location: B , County, Date Spudded Suly 6, 1955, Date Completed. July 17, 195 Please indicate location: Elevation 3626 Top oil/gas pay 3970 Top of Prod. Form. 3968 Casing Perforations:	n C-104 will be a ith of co	is to be subr assigned effe mpletion or	nitted in QU ective 7:00 recompletion	UADRUPLIC A.M. on date on. The com	CATE to the second completion pletion date second completion D25 psia at 60°		to which Form provided this f the case of an	f O-10 [/wasge orm is filed du oil well when	nt The allo iring calend oil is deliver
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Address Box 1898, Hobbs, New Mexico