

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company McAlester Fuel Company Box 210 Magnolia, Arkansas  
(Address)  
Lease State OK Well No. 1 Unit E S 29 T 20S R 36E  
Date work performed 3/28/57 POOL Undesignated (Bumont)

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 10-sack cement plug inside 5 $\frac{1}{2}$ " casing from 3896' to 3980'.  
Shot off and pulled 2460' of 5 $\frac{1}{2}$ " casing.  
Set 5-sack cement plug from 2450' to 2490' in and out of top of 5 $\frac{1}{2}$ " casing.  
Set 5-sack cement plug from 305' to 320' in bottom of surface pipe.  
Set 5-sack cement plug in top of 8 5/8" surface pipe and erected 4" marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>Smith, H. H.</u>	Name <u>L. L. Lary</u>
Title _____	Position <u>Chief Engineer</u>
Date _____	Company <u>McALESTER FUEL COMPANY</u>