## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back	Y	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other)		Notice of Intention (Other)	Aojdigo

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico September 25, 1957

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

(Company or Operator)	Miller-State	Well No]	
NE 1/ SE 1/ co 20			(Unit)
	T20.S., R. 36.E., NMPM.,	Eumont	Pool

Lea.....County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well is currently producing through perforations in  $5\frac{1}{2}$ " casing between a depth of 3916' and 3926'. Production of oil has gradually decreased and that of Salt water has increased. Latest production test showed two barrels of oil and thirty five barrels of Salt water per day. We, therefore, consider the present producing zone to be non-commercial and propose to shut it off by setting a Baker bridging plug at approximately 3906'.

After setting bridging plug we will dup approximately five feet of Hydromite on top of it. After the Hydromite has set we plan to bullet perforate; with four shots per foot; the interval 3873' to 3878'. We will then wash the perforations with 500 gallons Mud acid. Results of azid treatment will determine future actions, but the present program is to follow the acid treatment with a Sand-oil frac treatment of 10,000 gallons and one pound sand per gallon

Approved, 19, 19, 29	By halls
	PositionOwner. Send Communications regarding well to:
By	Name
Title	Address