Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		_,	inerals and Na		ces Depar			Form C Revised See Inst at Botto	1-1-89
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	. (-	ONSERVA P.O. B 112 Fc, New M	ox 2088		N			
DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410			•			TATION			
I.			NSPORT OI			AS			
Οκαω Collins & Ware, Inc.		<u></u>		·			APINa 0-025-04	+371	
منطنية 303 W. Wall Avenue, م	Suite 22	200, Mi	dland, TX	79701					
Reason(s) for Filing (Check proper bax) New Well		O	Transporter of:	or	net (Please exp	loin)			
Recompletion	ou		Dry Cas						
Change is Operator			Condennate 🔲						
l' change of operator give name Hal	J. Rasm	issen O	perating,	Inc., 31	<u>0 W. Wal</u>	1, Suite	<u>906, M</u>	lidland,	TX 79
II. DESCRIPTION OF WELL	AND LEA						•	····	
Charlotte Sta	ite	Well Na 4	Pool Name, Isclus Eumont-Ya	ling Formation ates Seve	en River:		of Lesso ROOMMXXFee		esse Na 131
Location Unit LetterN	:	660	Feel From The	South L	1980) F	et From The	West	Ľ
Section 29 Townsh	ip 20S		Range 36E	. N	<u>мрм, L</u> е	ea			Count
III. DESIGNATION OF TRAN	NSPORTE			RAL GAS					
Name of Authorized Transporter of Oil EOTT Energy Corp.		or Condens		· ·	we oddress to w Box 1188				
Name of Authorized Transporter of Casir GPM Gas Corp,	aghead Gas	$\overline{\mathbf{X}}$	or Dry Gas	Address (Gin	esville,	hich approved	l copy of this fo		
If well produces oil or liquids, give location of tanks.	Unit I	S∝	Twp. Rge 20S 36E	ls gas actuall Yes		When		9	
If this production is commingled with that	from any oth			ling order num	h			<u> </u>	
		critte or p	ool, give commung	Hat older nam				فاجداؤه تهراسا فكفيه ويهد	
IV. COMPLETION DATA					·/)	Plug Back	Same Deciv	
IV. COMPLETION DATA Designate Type of Completion		Oll Well	Cat Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Rei
	- (X)		Gat Well	New Well Total Depth	Workover	Deepea	Piug Back P.B.T.D.	Same Res'v	Þift Rei
Designate Type of Completion	- (X)	Oil Well L. Ready to	Gat Well Prod.	New Well	Workover	Deepea	P.B.T.D. Tubing Depu	h	Þift Ret
Designate Type of Completion Date Spudded	- (X) Data Comp	Oil Well L. Ready to	Gat Well Prod.	New Well Total Depth	Workover	Deepea	P.B.T.D.	h	þift Ret
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.