Submit 5 Copies Appropriate District Office DISTRICT I		Lucrgy, M	-		lew Mexico nural Resources Department			Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT					DIVISIC	N		at Both	nn of Page	
P.O. Drawer DD, Arletia, NM 88210 DISTRICT III		Sar	ita Fe,		lexico 875	04-2088					
1000 Rio Brazos Rd., Aziec, NM 874	¹⁰ REQ					AUTHOR TURAL G					
Deestor			Nore	<u>//// 0//</u>			Wall	API No.			
Hal J. Rasmu Address	ussen Ope	erating,	Inc	•			l				
6 Desta Driv		e 2700,	Mid1a	and, T	and the second se						
Reason(s) for Filing (Check proper bo New Well	u)	Change In .	Transpor	ter of:		her (Please expl	(d) ()				
Recompletion	Oil Cariowhe	_	Dry Gas Condens								
Change in Operator										·	
II. DESCRIPTION OF WEI	LL AND LF	LASE									
Leus Name Charlotte St			Pool Nat Eum	me, Includi	ing Formation ates Sev	en Rivers		of Lesso Redoration/Fe		eise N a 131	
Location		660				. 1980			West		
Unit LetterN	;		Feet From	m The			F	et From The .	west	Line	
Section 29 Town	aship 205	3	Range	36E	,N	MPM, Le	ea			County	
U. DESIGNATION OF TR	ANSPORT	<u>ER OF OII</u>	LAND) NATU	RAL GAS		Lish annana	learn of this f	or is to be to		
Name of Authorized Transporter of Oi Enron Oil Trading a	ھے and Trans	spo lifiant	inn d	andary	P.O.	r e oddress 10 w . Box 1188.	, Housto	n, Texa	s 77251-	1188	
Name of Authonized Transporter of Ca Phillips 66	uinghead Gas	GasGPM			Address (Gin	e address to wi	hich approved	TIVE: Feb	orm is to be so oruary 1,	1992	
If well produces oil or liquids,	Unit	Soc. 7	Twp	Rge.	Is gas actual		When	7			
ive location of tanks.	N	29	20S	·	Yes	her		6-27-6	9		
f this production is commingled with the COMPLETION DATA	121 Irom any Ol	her lease or po	XXI, 21V6	commun							
Designate Type of Completion	on - (X)	Oil Well		it Well	New Well	Workover	Doepea	Plug Dack	Same Res'v	þiff Res'v I	
Date Spudded		ipl. Ready 10 F	- <u>-</u>		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforzijoas									, u		
		TUBING, CASING AND									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
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. TEST DATA AND REQU	EST FOR A	ILLOWAI	3LE							· · · · · · · · · · · · · · · · · · ·	
IL WELL (Test must be afte	er recovery of lo	otal volume of	3LE Tood oil	and must l	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this	depih or be fo	ər full 24 hour.	.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	otal volume of st	3LE Icad oil		Producing Me	thod (Flow, pu	wable for this mp, gas lift, et	(c.)	x full 24 hour.	.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of lo	otal volume of st	3LE Tood oil		be equal to or Producing Me Casing Pressu	thod (Flow, pu	iwable for this mp, gas lift, et	depih or be fo ic.) Choke Size	x full 24 hour.)	
/. TEST DATA AND REQU)IL WELL (Test must be after Date First New Oil Run To Tank Longth of Test Actual Prod. During Test	Date of Te	otal volume of st stars	3LE Tood oil		Producing Me	thod (Flow, pu	mable for this mp, gas lift, et	(c.)	sr full 24 hour.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Longth of Test Lotual Prod. During Test	Date of Te Tubing Pre	otal volume of st stars	3LE Tood oil		Producing Me Casing Pressu	thod (Flow, pu	iwable for this imp, gas lift, et	(C.) Choks Size	x full 24 how.)	
DIL WELL (Test must be after bate First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL	Date of Te Tubing Pre	otal volume of st cerure	3LE Tood oil		Producing Me Casing Pressu	sthod (Flow, pu	iwable for this imp, gas lift, et	(C.) Choks Size		.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.