Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Assacta

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Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anexia, NM 88210

UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	API No.		
Marks & Garner Pro	duction Comp	any							
Address	NEON NIM DOOK	0							
P O Box 70, Loving Reason(s) for Filing (Check proper box)	con, NM 8826	<u> </u>		Oth	et (Please expl	ain)			
New Well	Change i	a Transpo	rter of:		•	- ·-·/			
Recompletion		T Dry Ga		02	-01-90				
Thange in Operator	Casinghéad Gas	Conden	sate 🗌						
change of operator give name									
ad address of previous operator									
I. DESCRIPTION OF WELL ZARE NAME	AND LEASE	Pool No	má. Includi	ng Pomiation	***	Kind	of Lease		eane No.
Charlotte State	4	Eumor	nt-Yate	s Seven	Rivers		Federal or Fee	B-91	31
contion				****	···········				
Unit Letter N	_ 1660	_ Feet Pro	on The So	outh Lim	and198	<u>0</u>	ыt From The	West	Uı
Section 29 Townshi	20S	Range	36E	N	ирм, Le	а			County
I. DESIGNATION OF TRAN	SPORTER OF C	HI. ANI	D NATU	RAL GAS					
lame of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Co	P O Drawer 159, Artesia, NM 88210								
lame of Authorized Transporter of Casin	gliead Gas XX	or Dry	Gas 🗀	Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	m)
Phillips 66 Natura		17345	, P	la sia a		1 317	7		
ell produces oft or liquids, Unit Sec. Twp. Rg. ocation of tanks. N 29 20 36				Is gas actually connected? When			6-27-69		
Use production is conuningled with that					эн:				
v. COMPLETION DATA	l Oli Wel	ii l č	Jea Well	New Well	Workover	Drepen	Plug Back	Saine Rés'y	Diff Res's
Designate Type of Completion	- (X)	_ i _		İ					<u></u>
ate Spudded	Date Compl. Ready t	io Prod.		Total Depth			P.D.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth		
•									
	TUBING, CASING AND								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
• • •	-			<u> </u>	<u> </u>		l,		
	-						1		
TEST DATA AND REQUE									
كالمنافذ المستعدد فتك فللمناف والمهالي والمناف والمناف والمناف والمناف والمناف والمناف والمناف والمناف والمناف	ecovery of total volume	of load o	il and must					r full 24 how	rs.)
ate First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, p	mp, gas iyi, i	!!¢.)		
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		
cingar or train	Tuonig Fressure								
ctual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF			
	<u> </u>						<u> </u>		
AS WELL									
ctual Prod. Test - MCI/D	Length of Test			Bhls, Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
sting Method (pitot, back pr.)	Tuoing Pressure (Shut-in)			Cantilly 110000	, - (mint/111)				
I. OPERATOR CERTIFIC	ATE OF COM	DITANI							
•			CL	(OIL CON	ISERV	ATION E		
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								0 5 19	
is true and complete to the best of my l				Date	Approve	d	רבט	(U I)	J U
1/1/2	Mart				• •		CICAIED DV	IEBBY CE	YTAN
Killer Millian				ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT SUPERVISOR					
Signature Debra M. Necaise	Office Ma	anagei	<u>.</u>	-, _					
Printed Name		Title		Title				=	
February 1, 1990	505-396-5	5326							
Data	Tel	entonne Ni	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.