## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

APt	esta,	New		<b>NO</b>	N	ovember 30. Date	1951
			Plac	je	2-		
812 ADD UI	TDERV	BEQUES	STING A	AN ALLOWABLE FOR A	WELL KNOWN	AS:	
						-	1/A 🗱 1/A
WILSON	OIL	COMPI		Charlotte-Stat	Well N	0 in	_ 1/41/4
(	Compar	ny or (	)perato	or Lease			
	29	T	20	R. 36 .N.M.P	.M. Unnaned	Pool	County
section_		, 1•	<b>,</b>				
Please in	ndica	te loca	ation:	Flevation 3634	Spudded	Compl	leted
110000							
[							
				Top 011/Gas Pay_	3990	Top Water Pay	BOPD OR CU.FT. Gas per Day
				Initial Producti	on Test: Pum	npFlow	GAS PER DAY
				Based on 🥬 B	bls. 0il in	Hrs	Mins.
	:			Nathad of Test		prover, mete	r run):
				Size of choke in	inches	e ho	shi Koet
				Tubing (Size)	2"	<u> </u>	20 Feet
· - · · · · · · · · · · · · · · · · · ·				Pressures: Tubi	ng	Casing_	
				Gas/Oil Ratio	TUTH	Gravity	370
					Casing I	Perforations:	
L							
Unit le	etter:			Acid Record:		Show of O	il.Gas and water
					to	s/ <b>3991-</b>	3997 011
Casing 8			Record	Gals	to	b01.4.</td <td>40<u>22 011 &amp; Gas</u></td>	40 <u>22 011 &amp; Gas</u>
Size	<u>F</u> €	eet	Sax	Gals	to	s/ 4065-	4070 011 A GAA
16	1	08	100	Shooting Record		S/	
4.		<b>V</b> U	1.40	Qts	to		4201 BH. MEP
7	37	95	300	Qts	to	N/	
	31	73	<u> </u>	Qts	to	5/	
				Natural Product	ion Test:	Pumping	rFlowing
				Test after acid	or shot:	Pumping	r Flowing
Please	indica	ate bel	low Fo	rmation Tops(in co	nformance wi	th geographica.	l section of state):
		So	utheas	tern New Mexico		Northwest	ern New Mexico,
	•	847	atmous			T Oio Alam	0
T. Anhy	's s 🖣	980		T. Devonian T. Silurian			-Fruitland
T. Salt		395		T. Silurian T. Montoya			on
B. Salt	7	608		T. Simpson		T. Pictured	Cliffs
T. Yate $\gamma = \frac{1}{2}$				т. мскее		_ T. Cliff Ho	use
				T. Ellenburger	·	T. Menefee_	
				T. Gr. Wash		T. Point Lo	okout
T. San	Andre	es		T. Granite			
T. 6101	rieta			T•			······································
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Date	firs	t oil	run	to tan	ks or	r gas	to pi	be line:_	Nove	ber	29,	1951
Pipe	line	t <b>aki</b> r	ng oil	lorg	as:	Texa	9- New	Mexico	Pipe	Line	co.	
Rema	rks:_		·				· • • • • • • • • • • • • • • • • • • •	······································				
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<u></u>												
					IW	LSON		COHPANY				
							Compan	y or Ope	rator			

By: Kayment Rank

Position: Vice President

Send communications regarding well to:

Name: Vilson Oil Company

Address: Box 1436, Arteste, New Mexico

APPROVED \_\_\_\_\_\_ [2.3, 195] OIL CONSERVATION COMMISSION By: J. Sum Title: Inginge