				ERVATION	1 1			FORM C-103 (Rev 3-55)
		MISCELL	LANEOUS R	EPORTS	DN WELLS		A North Rota	
		(Submit to appropri	late District Off	fice as per <u>C</u>	ommission Ru			
Name of Con				Address			រីខិ33	•
Lease	R. Antweil				58, Hobb		Range	
Union-	-State		-	A 30	208		Kauge	362
Date Work P		Pool			County	-	-	
9-15-6	2	Eumont	A REPORT OF:	(Chack append		8		·····
Beginn	ing Drilling Operatio		ing Test and Cen			Explain):		
Pluggin			nedial Work					
	count of work done, n			and consider al				
							. <u>.</u>	
Witnessed by			Position Producti	on Supt.	Company Norris	R. Ant	weil,	011 Opera
	. McDonald	FILL IN BEL	Producti OW FOR REME	DIAL WORK	Morris		.weil,	Oil Opera
J. 1	. McDonald	FILL IN BEL	Production OW FOR REME ORIGINAL		REPORTS 0	NLY		
J. 1 D F Elev.	T. McDonald	······································	Production OW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA	REPORTS O	NLY Interval	Сол	npletion Date
J. 1 D F Elev. 361 Tubing Diam	T D 53	4004 [•] Tubing Depth	Production OW FOR REME ORIGINAL PBTD 39	DIAL WORK WELL DATA 96 Oil String Dia	Producing 3925- meter	NLY Interval	Con 7 tring Deptl	npletion Date
J. 1 D F Elev. 36! Tubing Diam 2-	T. McDonald	4004 [•] Tubing Depth	Production OW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA 96 Oil String Dia	Producing	NLY Interval	Con 7 tring Deptl	npletion Date
J. 1 D F Elev. 361 Tubing Diam 2- Perforated Ir	T. McDonald T. D 53 heter 3/8 hterval(s) 3925-3949,	4004 ' Tubing Depth 39	Production OW FOR REME ORIGINAL PBTD 39	DIAL WORK WELL DATA Oil String Dia 5-1 Producing For	Producing 3925- meter /2 "	NLY Interval	Con 7 tring Deptl	-19-55
J. 1 D F Elev. 361 Tubing Diam 2- Perforated Ir	T D T D T D T D T D T D T D T D T D T D	4004 [•] Tubing Depth 39 3988-3992 Oil Production	Production OW FOR REME ORIGINAL PBTD 39 050 RESULTS OI Gas Produc	DIAL WORK WELL DATA Oil String Dia 5-1 Producing For Te F WORKOVE tion Wate	REPORTS 0 Producing 3925- meter 2 " mation(s) tes R r Production	NLY Interval 0il St	Con 7 tring Deptl	npletion Date -19-55 h 4004 ' Gas Well Potentia
J. 1 D F Elev. 361 Tubing Diam 2- Perforated In Open Hole In	T. McDonald T. D 53 meter 3/8 mterval(s) 3925-3949, mterval	4004 [•] Tubing Depth 3988-3992	Production OW FOR REME ORIGINAL PBTD 39 050 RESULTS OF	DIAL WORK WELL DATA Oil String Dia 5- 1 Producing For F WORKOVE tion Wate D	REPORTS O Producing 3925- meter 2 " mation(s) tes	Interval 3992 Oil St GO Cubic fee	Con 7 tring Deptl	npletion Date -19-55 h 4004 [†]
J. 1 D F Elev. 361 Tubing Diam 2- Perforated In Open Hole In Test Before	T. McDonald T D 53 heter 3/8 heterval(s) 3925-3949, heterval Date of Test 7-23-62	4004 [•] Tubing Depth 39 3988-3992 Oil Production B P D 5	Production OW FOR REME ORIGINAL PBTD 39 050 050 RESULTS OI Gas Product MCFP 3.00	DIAL WORK WELL DATA Oil String Dia 5-1 Producing For F WORKOVE Control Wate D	Producing 3925- meter /2 " mation(s) tes R r Production B P D .25	NLY Interval Oil St Oil St GO Cubic fee 6 (Com 7 tring Deptl R tr/Bbl	npletion Date -19-55 h 4004 ' Gas Well Potentia
J. 1 D F Elev. 361 Tubing Diam 2- Perforated In Open Hole In Test Before Workover After Workover	T. McDonald T. D. T.D. T.D. T.D. T.D. T.D. T.D. T.D	4004 [•] Tubing Depth 39 3988-3992 Oil Production B P D	Production OW FOR REME ORIGINAL PBTD 39 050 RESULTS OI Gas Produc MCFP 3.0 11.2	DIAL WORK WELL DATA 96 Oil String Dia 5- 1 Producing For 7 F WORKOVE tion Wate 0 0 I hereby ce to the best	Producing 3925- meter /2 " mation(s) tes R r Production B P D .25 .50	Interval 3992 Oil St Cubic fee 6(74 aformation gi	Com 7 tring Deptl R tr/Bbl D0	npletion Date -19-55 h 4004 ' Gas Well Potentia
J. 1 D F Elev. 361 Tubing Diam 2- Perforated In Open Hole In Test Before Workover After	T. McDonald T. D. T.D. T.D. T.D. T.D. T.D. T.D. T.D	4004 [•] Tubing Depth 39 3988 - 3992 3988 - 3992 0il Production B P D 5 15	Production OW FOR REME ORIGINAL PBTD 39 050 RESULTS OI Gas Produc MCFP 3.0 11.2	DIAL WORK WELL DATA 96 Oil String Dia 5- 1 Producing For F WORKOVE C C I hereby ce	Producing 3925- meter /2 " mation(s) tes R r Production B P D .25 .50 rtify that the in	Interval 3992 Oil St Cubic fee 6(74 aformation gi	Com 7 tring Deptl R tr/Bbl D0	npletion Date -19-55 h 4004 ' Gas Well Potentia MCFPD