

AREA 640 ACRES
LOCATE WELL CORRECTLY
MORRIS E. ANTWEIL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

UNION-STATE

(Company or Operator) (Lease)

Well No. 1 in NE 30 20S 36E
Wilcat Lea
Pool, 660 North 660 Last County.
Well is 30 feet from E-1782 line and 660 feet from Last line
of Section 30. If State Land the Oil and Gas Lease No. is E-1782
Drilling Commenced June 30, 1955, 19 June 30, 1955 Drilling was Completed July 19, 1955, 19 July 19, 1955
Name of Drilling Contractor Jennings Drilling Company
Address Box 877, Hobbs, New Mexico
3653LF
Elevation above sea level at Top of Tubing Head 3653LF. The information given is to be kept confidential until 3653LF, 19 3653LF.

OIL SANDS OR ZONES

No. 1, from 3925 to 3949 No. 4, from 3949 to 3949
No. 2, from 3949 to 3949 No. 5, from 3949 to 3949
No. 3, from 3949 to 3949 No. 6, from 3949 to 3949

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NONE
No. 1, from NONE to NONE feet.
No. 2, from NONE to NONE feet.
No. 3, from NONE to NONE feet.
No. 4, from NONE to NONE feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.70	Used	319	T. P. Guide			
5 1/2	14815.50	Used	3996	Howco float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	327	150	Pump & Plug	9.8	60 Jol
7-7/8	5 1/2	4004	220	Pump & Plug	10.4	Native & 40 sx.
						Starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced well with 8000 sand and 8000 oil

Result of Production Stimulation Fraced well with 8000 sand and 8000 oil

Depth Cleaned Out Fraced well with 8000 sand and 8000 oil

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4004 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 19, 1955
 OIL WELL: The production during the first 24 hours was 41 barrels of liquid of which 85.4% was oil; 14.6% was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2010	T. Devonian	T. Ojo Alamo	
T. Salt 2180	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3500	T. Montoya	T. Farmington	
T. Yates 3670	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2010	2010	Redbed				
2010	2180	170	Anhydrite				
2180	3500	1320	Salt				
3500	3670	170	Anhydrite, Salt, Red & Green Shale. Few stringers of sand.				
3670	3925	255	Anhydrite, red & green shale & sand				
3925	3950	25	Sand				
3950	4000	50	Sand w/anhydrite streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 20, 1955 (Date)
 Company or Operator MORRIS E. ANTWEIL Address Hobbs, New Mexico
 Name Ken Jennings Position or Title Agent