MEW ...EXICO OIL CONSERVATION COMM...SION Santa Fe, New Mexico

UEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This torm shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C100 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operaug) (Company or Operaug) (County: Date Spudded. (County: Date Completed. (County: Date Spudded. (County: Date Completed. (County: Date Completed. (County: Date Spudded. (County: Date Completed. (County: Date Completed. (County: Date Spudded. (County: Date Completed. (County: Date County: Date Completed. (County: Date County: Date Completed. (County: Date Completed. (County: Date County:					o pa a. 00	July 20,	1955	Hobbs,	New M	exic
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emarks: Well made 14.6% water.										
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	I hereb	y certify tha	at the inform	mation given ab	ove is true	and complete to	the best of my ki	nowledge.		
I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved	الناه	G T 0 19	55	., 19		(Company or	Operator)		
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