NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
Operator Warrior, Inc.			
Address 125 Midland Tower, Mi	dland, Texas 79701		
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		mber 1, 1976
Change in Ownership X	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Millard Deck, P. O. Box	1047, Eunice, New Mexico	o 88231
DESCRIPTION OF WELL AND	UEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name State W E "I" "32"		Rivers Queen State, Federal	
Location	Couth	1080	East
Unit Letter 0 ; 660	Feet From The SOUCH Line	and 1980 Feet From 1	
Line of Section 32 Tov	vnship 20-S Range	<u>36-е , ммрм, L</u>	ea County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil MeWood Corporation	TER OF OIL AND NATURAL GA	Address (Give address to which approv Midland, Texas 79701	· · · · · · ·
Name of Authorized Transporter of Cas	ainghead Gas 📄 or Dry Gas 🗍	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 32 20-S 36-E	Is gas actually connected? Whe	n
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dlif. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			t the second
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	<i>ji, etc.)</i>
Longth of Test	Tubing Pressure	Casing Pressure	Choko Siza
Actual Fred, During Test	Oil-Bbls.	Water - Bbis.	Gae - MCF
GAS WELL			Gravity of Condensate
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
There is a star that the rules and	regulations of the Oil Conservation	APPROVED NOV 23	. 19 76
	with and that the information given	Origo Stor	ned be
Commission have been complied above is true and complete to th	e best of my knowledge and belief.	BY	
Commission have been complied	e best of my knowledge and belief.	TITLE	134
Commission have been complied above is true and complete to th	e best of my knowledge and bellel.	TITLE	compliance with RULE 1104.
Commission have been complied above is true and complete to th	e best of my knowledge and bellel.	TITLE This form is to be filed in If this is a request for allow	row, compliance with RULE 1104. weble for a newly dilled or deepend anied by a tabulation of the deviation
Commission have been complied above is true and complete to th S.C. Arcan (Sign PRESIDENT	e best of my knowledge and bellel.	TITLE This form is to be filed in If this is a request for allow well, this form must be accompt tests taken on the well in acco	weble for a newly dilled or deepend anied by a tebulation of the deviation rdance with RULE 111. Set be illisd out completely for allow

RECEIVED

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DOM 5 1975 OIL CONSERVATION COMM. HOBBS, N. M.