DISTRIBUTION		1	T
SANTA FE			†
FILE			
U.S.G.S.		1	\vdash
LAND OFFICE		1	
TRANSPORTER	OIL		1
	GAS		
OPERATOR			_

April 30, 1973

(Date)

~ NEW MEXICO OIL CONSERVATION COMMIS'

Form C-104 -110

	FILE U S.G.S.		REQUEST FOR ALLOWABLE AND		
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			JRAL GAS	
	TRANSPORTER OIL				
	OPERATOR GAS				
I.	PRORATION OFFICE	+			
••	Operator				
	MILLARD DECK OII	COMPANY			
	P. O. Box 1047. Reason(s) for filing (Check proper	Eunice, New Mexico 8823			
	New Well	Change in Transporter of:	Other (Please expla	in)	
	Recompletion Change in Ownership	Oil Dry	Gas		
	If change of ownership give name		1047 Funice Nov. Mc		
	DESCRIPTION OF WELL A	ND LEASE		X1C0 00231	
	State WE "I" "32	Well No. Pool Name, Including Bumont Yates	7 Dinama Ousses	Federal or Fee State E-1640	
		660 Feet From The South	ine and 1980 Fee	From The East	
	Line of Section 32	Township 20S Range	36E , NMPM,	Lea County	
ַן. וַוּ	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	AS T/		
	None None	Oll or Condensate		h approved copy of this form is to be sent)	
i	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
	None If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Wher.	
L	give location of tanks.	0 32 20S 361	3		
I: V. (this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number	r:	
	Designate Type of Comple	tion - (X)	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			rotur Depth	P.B.T.D.	
1	Clevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tuping Depth	
1	Perforations			Depth Casing Shoe	
-		TIIDAIA A.A.			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
			DEFIN SET	SACKS CEMENT	
-					
. T	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of lor	oil and must be equal to or exceed top allow-	
	II. WELL ate First New Cil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump.		
		3.50	Producing Method (Flow, pump,	zas lift, etc.)	
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
A	ctual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
				Gub-MCF	
G.	AS WELL				
A	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
		. asing , ressure (sinc-1n)	Casing Pressure (Shut-in)	Choke Size	
CI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION		
I h				, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE		
miled Deak			in compliance with RULE 1104.		
	I rue Xara	NICK	If this is a request for a	lipwable for a newly drilled or deepened	
	(Sign	sature)	well, this form must be accordent taken on the well in a	mpanied by a tabulation of the deviation	
	Owner-Operator (T	itle)	1	must be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply