

1cc- Mr. ~~PHR-11-1~~

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC
1956 APR 4 AM 11:15

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)April 4, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State Lea 415Sinclair Oil & Gas Company
(Company or Operator)Well No. 1 in A
(Unit)NE 1/4 NE 1/4 of Sec. 32, T. 20S, R. 36E, NMPM, Undesignated Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 3950' - 5½"OD Casing : 3950'- Top Cement behind 5½"OD Casing @ 650'
 3/9/56- Perforated Casing f/ 3797 to 3836-4 shots per Ft.- Swabbed dry.
 3/10/56- Acidized w/ 1000 Gal. mud acidMax. Press.1600#- Inj. 4.8 Bbl. per Min. Swabbed dry.
 3/11/56- Fractured w/ 6000 Gal. oil & 6000# Sand- Max. Press. 3000# Inj. 11 Bbl. per Min.
 Min. Press. 2600# Swabbed dry - no show oil or gas
 3/20/56- Pulled tubing & perforated from 3900 to 3930' w/ 4 shots per ft.
 3/21/56- Ran Tubing & acidized w/ 500 Gal. Mud acid Max. Press.2800# Inj. 2 Bbl. per Min.Min.
 Press. 2400#- Swabbed dry
 3/22/56- Fractured w/ 4000 Gal. oil & 4000# Sand - Max. Press. 5850#- Inj. 4.7#bl. per Min. Min.
 Press. 3350#- Swabbed dry- did not recover all of load.
 Propose- To Cement off perforations- with 25 Sk. cement plug filling hole with heavy mud-
 Shoot off 5½"OD Casing @ approx. 650' and set 25 Sk. cement plug - Set 25 Sk. cement
 plug in bottom of Surface Casing- And set 4" Regulation Marker 4' above surface level
 in 25 Sk. in top of surface casing & bottom of cellar-

APR 4 1956

Approved....., 19.....
Except as follows:Sinclair Oil & Gas Co.,
Company or Operator

By.....

Position.....Dist. Supt.
Send communications regarding well to:Approved
OIL CONSERVATION COMMISSION

By.....

Name.....C. C. Salter

Title.....

Address.....520 E. Broadway, Hobbs, N.M.