Submit 5 Coples
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQU				BLE AND	AUTHORIZ	ZATION				
I.	T	OTRAN	NSPO	RT OIL	AND NA	TURAL GA	S				
Operator			Well API No.								
Hal J. Rasmussen Op		30-025-04377									
Address	006. Mi	dland	Tova	e 7970)1			-			
310 W. Wall; Suite Reason(s) for Filing (Check proper box)	900; HI	uranu,	ICAA	5 / / / (st (Please expla	in)			<u> </u>	
New Well		Change in T	Frantimorti	er of:		a to tempe comm					
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead	_	Condensa	ite 🗍							
If change of operator give name					Wall;	Suite 22	200; Mid	lland, T	exas 797	701	
and address of previous operator <u>CO</u> . II. DESCRIPTION OF WELL											
Lease Name			Pool Nan	ne. Includi	ne Formation	e Formation Kind o			Lease No.		
Charlotte State		2	Eumo	nt –	lates Sua.			E-1639			
Location			Seve	n Kiv	ers Ouee	.1					
Unit LetterC	:66	01	Feet From	n The N	orth Lim	and 1980	Fe	et From The .	West	Line	
Section 32 Townsh	ip 20S		Range	36E	, NMPM,			Lea County			
TIT DESIGNATION OF TO A	ucpaptet	OF OI	r. A ND	NATTI	DAT. GAS						
Mine of Authorized Transporter of Oil AND NATU Name of Authorized Transporter of Oil					Address (Giv	e adaress to wh	ich approved	copy of this form is to be sent) Texas 77251-1188			
Name of Authorized Transporter of Casis			or Dry G			address to wh					
Phillips 66 Natura			//	Cerc	7/000						
If well produces oil or liquids,			Twp.	Rge.	Is gas actually	y connected?	7				
give location of tanks.	N	32	20S	36E		Yes	1	6-2	27-69		
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or p	ool, give	comming	ling order num	жп					
Designate Type of Completion	ı - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								,			
	T	UBING.	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
										<u> </u>	
								 			
	l non t	1 1 0 1 U A	nre		<u> </u>			<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR A	LLUWA	BLE Clandai		the equal to or	around too all	owahle for the	e denth or he	for full 24 hou	7.S.)	
OIL WELL (Test must be after Date First New Oil Run To Tank			oj toda ot	ana mus		ethod (Flow, pr			,0,,2,,,,,		
Date Link Lean Oil You to 1907	Date 01 168	Date of Test			110000108 11000100 ft tout head to a state						
Length of Tex	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCP/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
	_										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE			NSERV	ATION	DIVISIO	DN .	

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

"Michael I bly							
Signature Michael P. Jobe	Agent						
Printed Name	Title						

ille <u>(915) 687-16</u>64 12/29/93

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Date Approved _

JAN 1 1 1994

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.