1												
Submit 5 Copies Appropriate Diance Office DISTRICT I		State of N Liergy, Minerals and Nat				ces Departi	M£		Form C-104 Revised 1-1-89 See Instructions			
P.O. Box, 1980, Hobbs, NM 88240						ATION DIVISION Sox 2088			at Bottom of Page			
P.O. Drawer DD, Artesia, NM 88210		Sar	nta Fe,		lexico 8750	04-2088						
<u>DISTRICT III</u> 1000 Rio Brazos R.d., Aziec, NM 8741 1	REQ				BLE AND L AND NA			1				
I. Operator			NOFU				<u>- Wa</u>	APINa				
Hal J. Rasmu	<u>ssen Ope</u>	rating,	INC	.								
6 Desta Driv		2700,	Midl	and,]		705			<u></u>			
Reason(s) for Filing (Check proper bas New Well	:)	Change In]	Transpo	ner of:		er (Please exp	ран)					
Recompletion	оц Оц		Dry Gas Conden									
Change in Operator	Campte	2d G28	Cosces			<u> </u>			<u> </u>			
ind address of previous operator		102				<u>-</u>	······					
I. DESCRIPTION OF WEL	L AND LE			•	ling Formation			d of Lesso	Lesse Na			
Charlotte St	ate	2	Eumo	nt-Yat	es 7 Riv	vers Que	en Su	•. XXXXXXXX	E-1639			
Location Unit LetterC	;660)	Feet Fro	m The _h	North Llo	e and	80	Feet From The	estLice			
Section 32 Town	ship 20S		Range	36E	, NI	MPM, Le	а	······	County			
II. DESIGNATION OF TRA	NSPORTE	R OF OI	L ANI) NATU	RAL GAS							
Enron Oil Trading		or Condens		X)	Address (Giv	e address to 1 Box 118	which approved	d copy of this form	is to be sent) 77251–1188			
Jame of Authorized Transporter of Cas	inchesd Gas		or Dry (Address (Giv	e address to s	vhich approve	d copy of this form	is to be sent)			
Phillips 66	Natural	GasGPN	Λ Gas	s Corpo	partie the	sville,	FEORIVEO	Bebruary 1,	1992			
f well produces oil or liquids, ve location of tanks.	Unit N	S∝. 32	Twp. 205	36E	ls gas actually Yes	Y COMPOLED 7	Wite	6-27-69				
this production is commingled with th V. COMPLETION DATA	at from any of	ter lesse or p	ool, give	comming	ling order numb	xer:						
Designate Type of Completio	n • (X)	Oil Well	G	at Well	New Well	Workover	Doepea	Plug Back Sar	no Res'v Dist Res'v			
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth			
Perforations								Depth Casing Shoe				
enorations												
· · · · · · · · · · · · · · · · · · ·					CEMENTIN				KS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			- SAC	NO CEMENT			
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		L							
IL WELL (Test must be after Date First New Oil Run To Tank	Date of Ter		ricad oil	and must	be equal to or Producing Me	exceed sop all thos (Flow, p	owable for th ump, gas lift,	is depth or be for fu etc.)	([24 hows.)			
					-							
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choks Size				
ctual Prod. During Test	Oil - Bble.	Oil - Bbls.			Water - Bbls.			G25- MCF				
A C VIICI I			<u> </u>		l			<u></u>	<u> </u>			
GAS WELL						Bble. Condensate MMCF			Gravity of Condensate			
sting Method (pilor, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					r			<u> </u>				
L OPERATOR CERTIFIC				Æ	C		ISERV	ation Bi	/ISION 1991			
I hereby certify that the rules and regu- Division have been complied with an	d that the Infor	mation given	above	I				Date Approved				
I hereby certify that the rules and regu	d that the Infor	mation given	above				d	<u></u>				
I hereby certify that the rules and regu- Division have been complied with an	d that the Infor	mation given	above		Date	Approve o	RIGINAL		ey de xy en			
I hereby certify that the rules and regn Divition have been complied with and is true and complete to the best of my Signature	d that the Infor	mation given d belief.	above			Approve o	RIGINAL		ey gexyese NGC			
I hereby certify that the rules and regn Divition have been complied with and Is true and complete to the best of my Signature Signature Printed Name	d that the Infor	mation given d belief. <u>Ally</u> Agen T	above		Date	Approve o	RIGINAL	IQLES DY STAT	ey sexnos NGC			
I hereby certify that the rules and regn Division have been complied with and Is true and complete to the best of my Signature Scott Casey	d that the Infor	Agen Abelief. Agen Agen T 915-68	above		Date By	Approve o	RIGINAL	Ratio Di Stat Ratio de Comp	er sexten NCC			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests t with Rule 111.

All sections of this form must be illust out for allowable on new and recompleted wells.
Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

SEP 19 1991 Octo MOBBS OMICE