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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## .W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL GAS					
OPERATOR					
PRORATION OFFICE Operator					
Southland Royalty	Company				
1100 Wall Towers V Reason(s) for filing (Check proper t	West, Midland, TX 797	701 Other (Please explain)			
New Well	Change in Transporter of:	omer (r lease explain)			
Recompletion Change in Cwnership X	OII	nsate Name change	effective 1-1-78.		
If change of ownership give name and address of previous owner		npany, P.O. Box 837	, Hobbs, NM 88240		
. DESCRIPTION OF WELL AN	D LEASE				
Lease Name State E-33 Location	well No. Pool Name, Including F  2 Eumont		eral or Fee State B-11297-2		
Unit Letter D ;	660 Feet From The North	ne and 990 Feet Fro	om TheWest		
Line of Section 33	Cownship 20-S Range	36-E , NMPM,	Lea County		
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA				
Texas-New Mexico F	Pipeline Co.	P.O. Box 1510, Mi	oroved copy of this form is to be sent) dland, TX 79702		
Name of Authorized Transporter of C Phillips Petroleum		i	oroved copy of this form is to be sent)		
If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.	4th & Washington, is gas actually connected?	Odessa, TX 79760		
give location of tanks.	D   33   20-S   36-E				
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		Depth Casing Shoe			
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
OIL WELL    Date First New Oil Bun To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1077 19			
		APPROVED Orig. Signal by 19 19 19 19 19 19 19 19 19 19 19 19 19			
			TITLEDist 1. Sup 4		
ash in		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Engineer	nature)				
	itle)	All sections of this form m	oust be filled out completely for allow-		
12-21-77	12-21-77		able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(1	late!	well name of number, or transpo	went or owner such cusuals of coudifiour		

Separate Forms C-104 must be filed for each pool in multiply completed wells.