

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-04382

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Coll

7. Well No. 1

8. Pool name or Wildcat
Eumont (Yates, Seven Rivers, Queen)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas W ☐ Other

2. Name of Operator

Harvard Petroleum Corporation

3. Address of Operator

PO Box 936, Roswell, NM 88202-0936

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line

Section 33 Township 20S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3593 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached Report.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

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Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 6/9/00

Type or print name Jeff Harvard

Telephone No. 505-623-1581

(This space for State use)

APPROVED BY

Conditions of approval, if any:

[Signature]
GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 01 2003

GW

dp

COLL STATE #1

WORKOVER REPORT

1/27/98 Clean out cellar to 5' deep to 10-3/4" csg., clear off area for frac tank and dig swab pit.

1/28/98 RUPU pull rods and pmp, 154 3/4" rods, 1 -10' pmp, 2-3/4" rod subs (4', 6') RU to pull tbg
TIH tag bottom, TOH tally tbg out, TD on tbg 3879', PU BP and PKR TIH to 3496', set BP TOH to 3435' set pkr,
test BP to 1000 psi OK, release pkr, TOH 20 stands, total 28 stands out to 2209', set pkr test to 1000 psi OK, release
pkp TOH 19 stands total 47 stands to 1939', set pkr, test to 1000 psi OK, unseat pkr TOH to 792' set pkr did not test,
close BOP, test csg above pkr did not test, open BOP release pkr TIH to 914' set pkr, did not test, release pkr, TIH
977' set pkr did not test, release pkr TIH 1006' set pkr did not test, release pkr TIH 1039' set pkr did not test,
release pkr TIH 1102' set did not test, release pkr circ hole to clean off oil top TOH w/tbg, lay down pkr and on and
off tool close BOP, SDON pkr failure

1/29/98 Open Bop, PU pkr TIH to 1050', set, would not test, drop standing valve, check tbg, did not test, pull
standing valve, drop valve again, test to 1000 psi OK, pull standing valve, release pkr, TIH to 2273', set pkr, test,
did not test, pkr failure, TOH, lay down pkr, PU new pkr TIH to 2273' set and test OK, pull up to 1035' set and test,
would not test, TOH lay down tbg, PU new working string, TIH to 1300' set and test OK, TOH to 1002', set and
test OK, TOH to 941', test OK, TOH to 756', leak, TIH to 819' set, test leak, TIH to 910' set and test leak, bottom
hole between 910 to 941' TOH to 694' test backside 600 psi OK SDON.

1/30/98 TIH to 756' set test back 600 psi, TIH to 819' set test back 600 psi, TIH to 880' set test back leak,
TOH to 850' set test back 600 psi, TIH to 875' set test back leak, TOH to 870' set test back 600 psi, Top of hole is
875' TOH to 825' set pkr, start injection rate for cement job.

BPM	PSI	Approved as to plugging of the Well Bore. liability under bond is retained until surface restoration is completed.
2	400	
1.9	700	
1.9	1000	
1.9	1200 start shut down	

Blow hole in csg after pkr, pkr stuck, unable to move, RU wireline truck, free point tbg, free to pkr, pull up and jar
pkp, unable to move tbg, pull to 45K, shear pkr, move 6' up, cannot go down, pkr stuck again, jar on pkr more, still
cannot move, acid cut pipe at 819' TOH, lay down cut jts, RD wireline truck SDON

1/31/98 P/U overshot bumper sub, 4-41/2" drill collars, crossover to tbg TIH to 713' has small tight spot, it
was soft work over shot up and down for 15' and come free. No drag at all, TIH to 773' had fill workthru to 811'
had hard spot unable to go depth, top of fish is 817', TOH, check overshot. (First overshot shows marks on csg
collapsed or parted) show the same as the first overshot, possible collapsed csg, think is still 1/2 hole off, pickup
tapered swedge TIH to swedge out, start with 4 3/4" size start swedge at 810', swedge down to 817' TOH pickup new
swedge 6 1/8" swedge TIH with collar. SDON

2/1/98 Fish, TIH with 6-1/8" swedge, start swedging, work up and down for 15' unable to go deeper, when
pull out hard to get back down to same spot. TOH lay down swedge, think csg is parted, everytime pull swedge out
csg moves over and hard to get back in, tbg and drill collar stood back, Board and tbg and collar slide in the cellar,
call for truck and crane to pick up tbg and collar. Then slide matting board under tbg and collar. SDON

2/2/98 Take off BOP, clean out cellar, R/U to pull 7" csg, R/U csg crew, start working on pipe up and down,
not moving, call for wireline to free point and cut off if needed. Csg is stuck at 700' 100 0/0 650' 100 0/0, 625' 80
0/0, stuck csg at 600' 100 0/0 free, call for OCD for plugging. OCD said to tag fish, set 100' plug (20 sks) perf csg
at free point 600', cmnt inside and outside to surface of 7" csg. Perf 7" csg 4 holes at 600', R/D wireline truck, lay
down tbg and all 3/4" rods, leave 810' of tbg and seat nipple in hole to be ready for cement SDON

2/3/98 Fish, laydown 3/4" rods, R/U to pull tbg, wait on BJ to cement R/U BJ, break circ, cement bottom plug
127' 20 sks R/D BJ TOH lay down tbg, put flange on head, R/U BJ to circ surface plug, pump 5 BBW, circ, pump
150 sks down and up backside of 7" csg., circ to pit, fill cellar with 8 sks cmnt, shut down, wash up BJ to pit RDPU
SDON OCD (Gary Wink) approved plugging in field