



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

1955 NOV WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Charm Oil Company
(Company or Operator)

Coll

(Lease)

Well No. 3, in NW 1/4 of SE 1/4, of Sec. 33, T. 20, R. 36, NMPM.

Eumont

Pool,

Lea

County.

Well is 1650 feet from East line and 2310 feet from South line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 26, 1956 Drilling was Completed November 4, 1956

Name of Drilling Contractor Carper Drlg. Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 3876 to 3890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	254				
5 1/2	14	New	3862				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	268	200	Halliburton		
7 7/8	5 1/2	3872	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oiled open hole from 3872 to 3890 w/7,000 gallons lease crude and 14,000 lbs. sd. Treatment sandes out and pressure built up to 4000 PSI, or would have treated w/ larger gallonage

Result of Production Stimulation

Depth Cleaned Out 3890

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3890 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 6, 1956.
OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3326	T. Montoya	T. Farmington
T. Yates 3510	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620		Red Beds				
1620	1820		Red Bed & Anhydrite				
1820	3326		Anhydrite & Salt				
3326	3500		Anhydrite				
3500	3800		Anhydrite & Lime				
3800	3890		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1956 (Date)
Company or Operator Charm Oil Company Address 302 Carper Bldg. Artesia, N.M.
Name Velasquez Position or Title