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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	ANSP	OR	OIL	AND NA	TURAL G	<u>AS</u>	1 30:17	DI No		<del></del> 1	
THE WISER OIL COMPANY													
Address 700 Petroleum Buildin	ıg, Wic	hita F	alls	, T	X 76	5301		•					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea		Transp Dry G Conde	Sas	of:	CH	er (Please exp IANGE TRA FECTIVE	ANSP		FROM P	ERMIAN T	O ENRON	
f change of operator give name nd address of previous operator													
I. DESCRIPTION OF WELL A Lease Name State SPX	AND LE	ASE Well No.				ng Formation Pers Que	Eumont \	ate	S Kind of State, X	(Lease Kakakakakak		ease No. 194	
Location Unit Letter H	:6	60	_ Feet F	From T	he	Lin	e and19	80_	Fee	et From The	N	Line	
Section 33 Township	20	<u>S</u>	Range	e	36 E	, N	мрм,	<del></del>	Lea			County	
II. DESIGNATION OF TRANS	SPORE	KTOEM	engyan	Comp	ATUI	RAL GAS		<del>-:</del>			<del></del>		
Name of Authorized Transporter of Oil ENRON		ffectiv				Address (Giv	oe address to w					nt)	
Name of Authorized Transporter of Casing PHILLIPS 66 NATURAL	head Gas	Corpo	or Dry	y Gas		Address (Giv	re address so w	hịch c		copy of this fo		nt)	
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.			Is gas actually connected? Who			When	n ?					
ive location of tanks.  I this production is commingled with that I	rom any oth	er lease oi	20S pool, g		36E mmingli	Yes ng order num	ber: No	)	ltsta	blished	Lease		
V. COMPLETION DATA				Gas V		New Well			ecpen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel		Gas v	YEII		WORDVEI		ж		L		
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations						Depth Casing Shoe							
	•	TUBING	, CAS	ING	AND	CEMENTI	NG RECO	RD		······································			
HOLE SIZE	CASING & TUBING SIZE						DEPTH SE	T			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE	E		he sound to o	r arcaed top al	llaunh	le for this	denth or he	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test							be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
	T. L' - Business				Casing Pressure				Choke Size				
Length of Test	Tubing Pressure								Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.								
GAS WELL						IBBIS CEES	neste/MAZE			Gravity of G	Condensate		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF							
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Susan Hopper  Agent					OIL CONSERVATION DIVISION  JAN 0 2 1991  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR								
Susan Hopper Printed Name 12-7-90 Date		817	Title -723- lephone	-655	2	Title	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

RECEIVED

**DEC 3 1** 1990

FCAN CONTRACTOR