Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			B <del>LE AN</del> D-AUTHORIZA	TION		
I.			AND NATURAL GAS	=		
Topological Control of the Control o					Vell API No.	
THE WISER OIL COMPANY						
700 Petroleum Buildir	ng. Wichita J	Falls, Texas	76301			
Reason(s) for Filing (Check proper box)			Other (Please explain)	,		
New Well		in Transporter of:	Changing transpo	rter from Texas	-New Mexico to	
Recompletion	Oil AZ  Casinghead Gas	Dry Gas Condensate	Permian, effer	time 2-1-89	Ž	
If change of operator give name	Champions One		<u> </u>			
and address of previous operator  II. DESCRIPTION OF WELL A	AND LEASE					
Lease Name STATE SPX	Well No.	. Pool Name, Includi Seven Riv	ng Formation Eumont Yato	Kind of Lease State XFxdexak or XFxex	Lease No. B-11294	
Location		1 Seven Ktv	_		<u> </u>	
Unit Letter	: 660	Feet From The	EastLine and 1986	Feet From The	Terth Line	
Section 33 Township	<b>,</b> 20S	Range 36	E , NMPM, LI	ea	County	
III. DESIGNATION OF TRANS	SPORTER OF (	DII. AND NATU	RAL GAS			
Name of Authorized Transporter of Oil XXX or Condensate		Address (Give address to which approved copy of this form is to be sent)				
PERMIAN	MIAN		Box 1183, Houston, Texas 77251-1183			
Name of Authorized Transporter of Casing PHILLIPS 66 NATURAL 6	ghead Gas (XX) GAS COMPANY	or Dry Gas	Address (Give address to which Bartlesville, Ok	approved copy of this form 1 a h oma 74003	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.   208   36E	Is gas actually connected? Yes	When? Established	lease	
If this production is commingled with that if IV. COMPLETION DATA	rom any other lease o	r pool, give comming!	ing order number: NO			
Designate Type of Completion	Oil We	II Gas Well	New Well   Workover	Deepen   Plug Back   San	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	<u> </u>	
		Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Tabilig Deput	raonig Depar		
Perforations				Depth Casing SI	hoe	
	TUBING	CASING AND	CEMENTING RECORD	l .		
		TUBING SIZE	DEPTH SET	SAC	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOW	VABLE				
	·	e of load oil and must	be equal to or exceed top allowa		full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	, gus tyt, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
_						
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	Gravity of Condensate	
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tuoning Fressure (Sin	.um)	Casing Pressure (ond in)			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB 0 3 1989			
15 the and complete to the best of the short coge and benefit.			Date Approved TLD 0 3 1000			
Milma I. Skite Road			Ву	Orig. Sign Paul K	ted by	
Signature Wilma F. Whitehead, Agent			by	Geolog	autz ist	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

January 30, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

817-723-6552

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.