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U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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## NEW MEXICO OIL CONSERVATION COMMISS. 48 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Filective [-]	-65
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS	
	OIL	-			
	TRANSPORTER GAS				
	OPERATOR	1			
I.	PRORATION OFFICE				
	The Wiser Oil Com	pany formerly Southe	rn Petroleum E	xploration, Inc.	
	Address Box 1434, Roswell			Ane	<del></del>
	Reason(s) for filing (Check proper box	:)	Other (Please ex	oplain) name change di	ue to
	New Well	Change in Transporter of:	•	th Petroleum Exp	
	Recompletion	Oil Dry G		parent company "	The Wiser
	Change in Ownership	Casinghead Gas Conde	ensate Oil Compa	any"	·
	If change of ownership give name and address of previous owner				
II.	ESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including		Formation K	and of Lease	Less Na
	State SPX	2 Eumont	St	ate, Federal or Fee State	8-11,29
	Location II 660	East	1980	North	
	Unit Letter;		6-E	Feet From The	<del></del>
	Line of Section To	wnship Range	, NMPM,	Lea	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil Texas - New Mexico P	or Condensate	Address (Give address to y	hich approved copy of this form is Midland, Texas	10 79201
	Name of Authorized Transporter of Cas	· ·		which approved copy of this form is	
	Phillips Petroleum		Bartlesville, Is gas actually connected?	Oklahoma /4003	
	If well produces oil or liquids, give location of tanks.	B 33 20-S 36-E	Yes	1955	
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order nu	imber: not commingle	ed ·
	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Re	es'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	,				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume : pth or be for full 24 hours)	of load oil and must be equal to or	exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	ump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	A Decid Barrell	Oil-Bbls.	Water - Bbls.	Ggs - MCF	<del></del>
	Actual Prod. During Test	CII-BBIS.	Water - Bate.	342 - 14:01	
i				i	
	GAS WELL		Tall		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	•
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in	Choke Size	
Į			<b></b>		
VI.	CERTIFICATE OF COMPLIANC	ERTIFICATE OF COMPLIANCE		NSERVATION COMMISSIC 9 9 10 <b>7</b> 1	N
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED APR	131 ·	. 19
	Commission have been complied washove is true and complete to the	rith and that the information given	BY.	Maner	
	above is true and complete to the	over or my knowledge sild belief.			
_			TITYE - TIPERVISOR DISTRICE &		
	Be white		This form is to be filed in compliance with RULE 1104.		
-	/\`i.ena	iture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	District Manager			l in accordance with RULE 11 a form must be filled out compl	
•			II WIT PECITORS OF EVE	a taim mast as retas and combi	

(Title)

(Date)

April 7, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply