



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Charm Oil Company

(Company or Operator)

S P X State

(Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 33, T. 20, R. 36, NMPM.

Bumont

Pool,

Lea

County.

Well is 660 feet from East line and 1980 feet from North line

of Section 33. If State Land the Oil and Gas Lease No. is B-11294

Drilling Commenced October 12, 1955 Drilling was Completed October 26, 1955

Name of Drilling Contractor J. C. Crain Drilling Company

Address Buisie, New Mexico

Elevation above sea level at Top of Tubing Head 3595 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3865 to 3890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	253				
5 1/2	14	New	3890				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	253	200	Halliburton		
7 7/8	5 1/2	3890	400	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil treatment 10,000 gallons Famariss oil and 20,000 lbs sand, through perforation 3865-85'

Result of Production Stimulation No test before treatment, after treatment 380 bbls. in 7 hours.

Depth Cleaned Out 3890

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3890 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 26, 1955
OIL WELL: The production during the first 24 hours was 380 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	3280		T. Montoya		T. Farmington
T. Yates	3460		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1566		Red bed				
1566	1845		Anhydrite				
1845	3084		Anhydrite and salt				
3084	3100		Anhydrite				
3100	3280		Anhydrite and salt				
3280	3610		Anhydrite				
3610	3890		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 28, 1955

Company or Operator: Charn Oil Company
Name: [Signature]
Address: Carper Bldg, Artesia, New Mexico
Position or Title: Agent