



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 87500

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Charm Oil Company

(Company or Operator)

S P X State

(Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **33**, T. **20**, R. **36**, NMPM.
Sumont Pool, **Lea** County.

Well is **660** feet from **north** line and **660** feet from **east** line
of Section **33**. If State Land the Oil and Gas Lease No. is **B-11294**

Drilling Commenced **November 4**, 19**55**. Drilling was Completed **November 17**, 19**55**

Name of Drilling Contractor **J. C. Crain Drilling Company**

Address **Bunice, New Mexico**

Elevation above sea level at Top of Tubing Head **3612**. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from **3871** to **3894** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	267	None			
5 1/2	14	New	3896	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/8	8 5/8	267	200	Halliburton		
7 7/8	5 1/2	3896	600	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3871-94' and sand oiled w/10,000 gallons Fumariss oil and 20,000 lbs. sand

Result of Production Stimulation **No test before - after oil frac, well produced 395 bbls. in 9 hours flowing thru 1/2" choke**

Depth Cleaned Out **3896**

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3896 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 21, 1955
OIL WELL: The production during the first 24 hours was 395 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3255	T. Montoya	T. Farmington
3425	T. Simpson	T. Pictured Cliffs
T. Yates	T. McKee	T. Menefee
T. 7 Rivers	T. Ellenburger	T. Point Lookout
T. Queen	T. Gr. Wash	T. Mancos
T. Grayburg	T. Granite	T. Dakota
T. San Andres	T.	T. Morrison
T. Glorieta	T.	T. Penn
T. Drinkard	T.	T.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1462		Red beds				
1462	1575		Red bed and anhydrite				
1575	1840		Anhydrite				
1840	3250		Anhydrite and salt				
3250	3809		Anhydrite				
3809	3896		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 22, 1955

(Date)

Company or Operator Charn Oil Company
Name Viles P. Sheldon

Address Carper Bldg, Artesia, New Mexico
Agent
Position or Title