			
DISTRIBUTION	ON	<u>L</u>	<u> </u>
SANTA FE			
FILE			
U.\$.G.\$.		1	
LAND OFFICE		1	<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OF		1-	

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE		TOTAL OF THE AND NATIO	RALGAS
TRANSPORTED OIL	+	FRANSPORT OIL AND NATU	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
	7		
Address MILLARD DECK OI			
P. O. Box 1047,	Eunice, New Mexico 8823	1	
Reason(s) for filing (Check proper		Other (Please explain	()
New Well Recompletion	Change in Transporter of:		
Change in Ownership		Gas	
*		ndensate	
If change of ownership give name and address of previous owner _	ne Millard Deck, P. O. Box	1047. Funice. New May	dec 89231
		AUTO DAMAGES NOW HEX	200 00231
DESCRIPTION OF WELL A:	ND LEASE Well No. Pool Name, Including	Formation	
State WE "G" Gas	i 1	1	Lease N
Location	The state of the s	EU/ Gas	ederal or Fee State B-1129
Unit Letter H ; 1	980 Feet From The North	Line and 660 Feet	From The East
Line of Section	The second second		
Elife of Section 34	Township 20S Range	36E , NMPM,	Lea County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (7AS	
Name of Authorized Transporter of	Oil or Condensate		approved copy of this form is to be sent)
Name of Authorized Transporter of	Capturahord Co- [7]		·
			approved copy of this form is to be sent)
El Paso Natural If well produces cil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1384, E1 Is gas actually connected?	Paso, Texas 79948
give location of tanks.			, when
If this production is commingled	with that from any other lease or poo	yes	
COMPLETION DATA			
Designate Type of Comple	ction - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	1
Perforations			
Perforations			Depth Casing Shoe
Perforations	TURING CASING AN	ID CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD	
		ID CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE FEST DATA AND REQUEST DIL WELL	FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT
HOLE SIZE FEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT oil and must be equal to or exceed top allow
HOLE SIZE FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours; Producing Method (Flow, pump, go	SACKS CEMENT oil and must be equal to or exceed top allow
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load epth or be for full 24 hours; Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
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HOLE SIZE FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load epth or be for full 24 hours; Producing Method (Flow, pump, go Casing Pressure	SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
HOLE SIZE FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET after recovery of total volume of load epth or be for full 24 hours; Producing Method /Flow, pump, go Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load epth or be for full 24 hours; Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
HOLE SIZE FEST DATA AND REQUEST OIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Festing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this de able for thi	DEPTH SET after recovery of total volume of load epth or be for full 24 hours; Producing Method /Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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