

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOOBS OFFICE 000

10 AUG 71 TH 3:36

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

State WE"Q"

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **34**, T. **20-S**, R. **36-E**, NMPM.

Bumont Gas

Pool, **Lee**

County.

Well is **1980** feet from **North** line and **660** feet from **East** lineof Section **34**. If State Land the Oil and Gas Lease No. is **B-11298**Drilling Commenced **5-10-54**, 19..... Drilling was Completed **5-25-54**, 19.....Name of Drilling Contractor **McVay & Stafford Drilling Company**
1110 Philtower Building, Tulsa, Oklahoma

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from **3150'** to **3600'** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	292'	Guide			
7 "	23#	New	4289'	Float			
						3150' to 3210'	3220' to 3300';
						3520' to 3600'	Gas Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	307'	300	B. Service		
8 3/4"	7 "	4300'	800	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized W/1500 gal. 15% LST acid. Sand oiled W/10,500 gal. oil and 9,300# sand.

Absolute open flow potential 1,500,000 CFPD

Result of Production Stimulation.....

See Above

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0' feet to 4300' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1351'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1660'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2970'	T. Montoya.....	T. Farmington.....
T. Yates.....	3142'	T. Simpson.....	T. Pictured Cliffs.....
T. Yates	3299'	T. McKee.....	T. Menefee.....
1st. 7 Rivers Sand	3520'	T. Ellenburger.....	T. Point Lookout.....
2nd. 7 Rivers Sand	3843'	T. Gr. Wash.....	T. Mancos.....
T. Compagny		T. Granite.....	T. Dakota.....
T. Stuart	4030'	T.	T. Morrison.....
T. Potosi	4195'	T.	T. Penn.....
T. Kings	4280'	T.	T.
T. Gravelly		T.	T.
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar
6'	1551'	1545'	Red Bed
1551'	1660'	109'	Anhydrite
1660'	2970'	1310'	Salt, Anhydrite, Shale
2970'	3142'	172'	Anhydrite
3142'	3520'	378'	Anhydrite, Sand, Dolomite
3520'	4300'	780'	Sand, Dolomite

From	To	Thickness in Feet	Formation
			<u>SLOPE TESTS</u>
		520'	1- Deg.
		1259'	3/4 Deg.
		1745'	1-1/8 Deg.
		2248'	1-1/8 Deg.
		2657'	1- De .
		3328'	2- Deg.
		3818'	2- Deg.
		4130'	1-3/4 Deg.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Amerada Petroleum Corporation**

Address **Drawer D, Monument, New Mexico**

Name AK Lopez

Position or Title..... **Foreman**