Ł	DISTRIBUTION		CONSERVATION COMMISS	Form C-104
ł	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
ļ	FILE		AND	
1	LAND OFFICE		ANSPORT OIL AND NATUR	AL GAS
	OIL	-		
	TRANSPORTER GAS			
	OPERATOR PRORATION OFFICE	-		
	Operator MILLARD DECK			
	Address			
	P. O. Box 104	7, Eunice, New Mexico 8	8231	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:	Change of Wel	l Name W. White Gas Com.
	Recompletion			N. WILLE GES COM.
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
۰,	DESCRIPTION OF WELL AND	LEASE		
	Lease Name L. W. White	Well No. Pool Name, Including F 1	Ormation Even Rivers Queen State, F-	Lease Lease No aderal or Fee Fee
	Location			
	Unit Letter P ; 60	Feet From The South Lin	ne and660 Feet 7	rom The East
	Line of Section 34 Toy	wnship 20S Range	36E , NMFM,	Lea County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
•	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which c	pproved copy of this form is to be sent)
ļ		mational Oil Company	P. O. Box 5008, Hou	ston, Texas 77012 pproved copy of this form is to be sent)
İ	Name of Authorized Transporter of Car El Paso Natural Gas (Company	P. O. Box 1492, E1	Paso, Texas 79999
	If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	th that from any other lease or pool,	give commingling order number	······
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
	Designate Type of Completion		I I I I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				· · · · · · · · · · · · · · · · · · ·
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	l iopoliyada ruy	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		Depth Casing Shoe
			D CEMENTING RECORD	
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
لحبيب مثدية الجريب المربية المربيط والمرام والمستعم والمربي	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
and the second	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations HOLE SIZE TEST DATA AND REQUEST F(TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET DEPTH SET	Depth Casing Shoe SACKS CEMENT
and the second	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size
and the second	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET defer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	D CEMENTING RECORD DEPTH SET offer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gae-MCF
	Perforations HOLE SIZE TEST DATA AND REQUEST F(OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET DEPTH SET differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gae-MCF Gravity of Condeneate Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET DEPTH SET differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE L hereby certify that the rules and r	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (shut-in) CE egulations of the Oil Conservation	D CEMENTING RECORD DEPTH SET DEPTH SET differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able fore	D CEMENTING RECORD DEPTH SET DEPTH SET differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able fore	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Casing Pressure Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size MATION COMMISSION Orig: Signat By Joe D. Torogo Dist. 1, Sugar
	Perforations HOLE SIZE TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able fore	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE This form is to be filed	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke state Gai and must be equal to or exceed top all as lift, etc.) Choke Size Gai - MCF Gravity of Condensate Choke Size Choke Size SACH ION COMMISSION Orig. Signal By Joe D. Totag Dist. 1, Ougey in compliance with RULE 1104.
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the Mulland	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for the able f	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Dill CONSE APPROVED BY TITLE This form is to be filed If this is a request for i	Depth Casing Shoe SACKS CEMENT SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gae-MCF Gravity of Condeneate Choke Size Choke Siz
	Perforations HOLE SIZE TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able fore	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE This form is to be filed If this is a request for 1 well, this form must be accounted to the staken on the well in a	Depth Casing Shoe SACKS CEMENT SACKS CEMENT i oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size NAP ION COMMISSION Ordg. Slowed By Joe D. State Dist. I, State Dist. I, State Lilowable for a newly drilled or deeper Dist. I, State Dist. II, State Lilowable for a newly drilled or deeper Companied by a tabulation of the deviat accordance with RULE 111.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the MMMMM (Signa Owner-Ope (Tit	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de construction de construction de construction Cui-Bbla. Cui-Bbla. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation given best of my knowledge and belief. Multiple Itime) Itime) Itime) Itime)	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Casing Pressure Water - Bbls. DIL CONSE APPROVED BY TITLE This form is to be filed If this is a request for i well, this form must be accord tests taken on the well in a All sections of this form able on new and recomplete	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SIGNATION SECOND
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the MMMMM (Signa Owner-Ope (Tit	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able fo	D CEMENTING RECORD DEPTH SET DEPTH SET Depth set after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. DIL CONSE APPROVED BY TITLE This form is to be filed If this is a request for i well, this form must be accc tests taken on the well in a All sections of this for able on new and recomplete Fill out only Sections	Depth Casing Shoe SACKS CEMENT Collar must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Dist. I, oupper Spand Sy a tabulation of the deviati accordance with RULE 1104. Allowable for a newly drilled or deepen Spand by a tabulation of the deviati accordance with RULE 111. a must be filled out completely for allo