|            | NO. OF COPIES RECEIVED<br>DISTRIBUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE  | # REQUEST                                  | FOR ALLOWABLE<br>AND<br>ANSPORT OIL AND NATURAL GA  | Form C - 104<br>Supersedes Old C-104 and C-11<br>Effective 1-1-65<br>S |
|------------|--|--|---|--|
| 1.         | TRANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE   Operator   |  |   |  |
|            | Warrior, Inc.  | ······                                     |   |  |
|            | Address<br>125 Midland Tower, M  | fidland, Texas 79701                       |   |  |
|            | Reason(s) for filing (Check proper box,  |  | Other (Please explain)  |  |
|            | New Well   | Change in Transporter of:<br>Oil Dry Ga    |   | ip to be effective   |
|            | Change in Ownership  | Casinghead Gas Conder                      | November 1, 1976  |  |
|            | If change of ownership give name<br>and address of previous owner  | Millard Deck, P. O. H                      | Box 1047, Eunice, New Mexi  | co 88231   |
| II.        | DESCRIPTION OF WELL AND  | LEASE<br>Well No.   Pool Name, Including F | ormation Kind of Lease  |  |
|            | Lease Name<br>Seale Federal<br>Location  | 1 Eumont Yates                             | 7 Rivers Queen State, Federal o   | r Fee Fed-LC 063116  |
|            | Unit Letter 1983   | 5.4 South                                  | e and Feet From The   | . West   |
|            | 34   | vnship <b>20-S</b> Range                   | 36-Е <sub>, NMPM</sub> , Lea  | County   |
| XI.        | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of OIL   Or Condensate     Texas New Mexico Pipe Line Co.   Address (Give address to which approved copy of this form is to be sent)     P. O. Box 1510, Midland, Texas 79701 |  |   |  |
|            | Name of Authorized Transporter of Cas<br>Phillips Petroleum C  | GPM Gas Corporation                        | Address (Give address to which approved<br>EFFE TEV Frashington], dde3  |  |
|            | If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge.<br>L 34 20=S 37~E      | Is gas actually connected? When   | Not available  |
|            |  | h that from any other lease or pool,       | give commingling order number:  |  |
| ¥.         | COMPLETION DATA<br>Designate Type of Completio   | Oil Well Gas Well                          | New Well Workover Deepen I  | Plug Back   Same Resty.   Liff. Resty.                                 |
|            | Date Spudded   | Date Compl. Ready to Prod.                 | Total Depth   | P.B.T.D.   |
|            | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                | Top Oil/Gas Pay   | Tubing Depth   |
|            | Perforations   |  |   | Depth Casing Shoe  |
|            | TUBING, CASING, AND CEMENTING RECORD   |  |   |  |
|            | HOLE SIZE  | CASING & TUBING SIZE                       | DEPTH SET   | SACKS CEMENT   |
|            |  |  |   |  |
|            |  |  |   |  |
| <b>v</b> . | TEST DATA AND REQUEST FO   | DR ALLOWABLE (Test must be a               | fter recovery of total volume of load oil and   | i must be equal to or exceed top allow-                                |
| •••        | OU. WELL able for this depth or be   |  | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas lift,   |  |
|            | Length of Test   | Tubing Pressure                            | Casing Pressure   | Choke Size   |
|            | Actual Prod. During Test   | Oil-Bbis.                                  | Water-Bbls.   | Ga <b>s -</b> MCF  |
| 1          |  |  |   |  |
| ſ          | GAS WELL<br>Actual Prod. T+st-MCF/D  | Length of Test                             | Bbls. Condensate/MMCF   | Gravity of Condensate  |
|            | Testing Method (pitor, back pr.)   | Tubing Pressure (Shut-in)                  | Casing Pressure (Shut-in)   | Choke Size   |
| /1         | CERTIFICATE OF COMPLIANO   |  | OIL CONSERVAT   |  |
|            |  |  |   |  |
|            | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.   |  | APPROVED APPROVED   | 1976   |
|            |  |  | Jerry Sexter  |  |
|            |  |  | TITLE Dist 1. Sept<br>This form is to be filed in compliance with RULE 1104.  |  |
|            | 8. a. Gruman   |  | If this is a request for allowable for a newly drilled or deepened  |  |
| -          | (Sim allow)  |  | well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out only Sections I, II, III, and VI for changes of owner, |  |
| •          | November 1, 1976 (Title)   |  |   |  |
|            |  |  |   |  |



OIL COMMUNICATION COMM. HOBBS. N. M.