	100 11 - 2010	-	
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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURA	
LAND OFFICE		CANSI OR FOIL AND NATURA	L GAS
TRANSPORTER OIL			
GAS OPERATOR			
PROPATION OFFICE			
Operator			
Millard Dec	k		
Adaress			······································
P. O. Box 1 Reason(s) for filing (Check proper b	047, Eunie, New Mexic		
New Well	•	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C		
Change in Ox (ership		ensate	
L			
If change of ownership give name and address of previous owner	Atlantic Richfield (Company, P. O. Box	1610, M ^I dland, Texas
L DESCRIPTION OF WELL AN	D I FASE		
, ease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
Seale Federal	l Eumont Yate	es, 7R, Queen State, Fed	leral or Fee Fed-LC 063116
'Location			
Unit Letter <u>L</u> ; <u>1</u>	983.4 Feet From The South Li	ine and <u>661.1</u> Feet Fro	om TheWest
Line of Section 34	Township 20S Range	<u> 36Е , ммрм, </u>	Lea County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of (proved copy of this form is to be sent)
Texas New Mexico	Pipe Line Co.	P. O. Box 1510, M	idland, Texas 79701
Name of Authorized Transporter of C	Casinghead Gas 🔀 🛛 or Dry Gas 🛄	Address (Give address to which ap	idland, Texas 79701 proved copy of this form is to be sent)
Phillips Petrole	um Co.	4th & Washington,	Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of lanks.	L 34 205 37E	Yes	Not Available
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	·
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete			1 1 1 1
i Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
·			
		D CEMENTING RECORD	····
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iljt, etc.j
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
	<u></u>		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			L 1 9 1972
I hereby certify that the rules and	regulations of the Oil Conservation		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	(Signed by
			Joe D. Ramey Dist. I, Supy.
		TITLE	
		11	n compliance with RULE 1104.
brilleri Re	- R	If this is a request for all	lowable for a newly drilled or deepened panied by a tabulation of the deviation
(Sig Owner-Operato	natwe)	tests taken on the well in accom	cordance with RULE 111.
owner operation	·	11	must be filled out completely for allow

(Title)

All sections of this form must be filled out completely for allo able on new and recompleted wells



OIL CONSERVITION COMM. NULL, I. U. ¥