District I PO Box 1986, Hobbs, NM 88241-1986 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ffice

PO Drawer I	VV, AIVENIL,		,	$\Delta H \Delta t$							Instructions
District III				OIL CO	DNSE P(	RVATIO D Box 20	N DIVI 88	SION	Su	bmit to A	Instructions of ppropriate District
District IV	204 Kd., Azi	∞, NM 87410		San	ita Fe	, NM 87:	504-208	8			5
PO Box 2008,	, Santa Fe, N	M 87504-2008	<b>.</b>								AMENDED RE
1.		REQUEST	FOR	ALLOW	ABL	E AND	UTHO	RIZA:	TION TO T	RANSI	PORT
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Printed Name

Date

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