-		-		
	DISTRIBUTION SANTA FE			Form C-104 Supercodes Old C 101 and C
- 1-	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
Ē	U.S.G.S,	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
-	LAND OFFICE			
	TRANSPORTER OIL			
┢	GAS OPERATOR	-		
,	PRORATION OFFICE	4		
" -	Operator			
L	Warrior, Inc.			
	Address	1441 and manage 70701		
	125 Midland Tower, N Reason(s) for filing (Check proper bas		Other (Please explain)	
ł	New Well	Change in Transporter of:	Other (r tease explain)	
	Recompletion	Oil Dry G	os 🔲 Change in owner	ship to be effective
Ľ	Change in Ownership	Casinghead Gas 🗌 Conde		
I	f change of ownership give name	Millard Deal D A Barr	1047 Fundas New March	
	nd address of previous owner	MILLELU DECK, P.U. BOX	1047, Eunice, New Mexic	o 88231
I. T	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		L'edata No.
	Seale Federal	2 Eumont Yates 7	Rivers Queen State, Fede	ral or Fee Fed LC 063116
	Location			
	Unit Letter K ; 198	B3 Feet From The South Li	ne and 1983 Feet From	The West
	Line of Section 34 To	wnship 20-S Range	35-E , NMPM,	Lea County
L.,				ACC. Southy
		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	л	Address (Give address to which appr	,,
	Texas New Mexico Pig Name of Authorized Transporter of Ca	singhead Gas v or Dry Gas	P. O. Box 1510, Midlan Address (Give address to which appr	oved copy of this form is to be sent)
1	Phillips Petroleum (COMPANY CPM Gas Corporati	EFFECTIVE: February	oved conv of this form is to be sent) sa. Texas 79760
\uparrow	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Sa, lexas /9/00 hen
	give location of tanks,	K 34 20-S 37E	Yes	Not available
		th that from any other lease or pool,	give commingling order number:	
C T	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Rest
	Designate Type of Completion			
h	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	Perforations			
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
				SACKS CEMENT
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	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET 	l and must be equal to or exceed top allo.
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	l and must be equal to or exerved top allow
	HOLE SIZE SEST DATA AND REQUEST FOR OIL WELL Date First Now Oil Bun To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for the d	DEPTH SET DEPTH SET fier recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas b	l and must be equal to or exerned top allo. lift, etc.)
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	HOLE SIZE VEST DATA AND REQUEST F MIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Tes. Tubing Pressure	DEPTH SET fier recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	l and must be equal to or exerned top allow lift, etc.) Choke Size
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