

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

3:33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The At lantis Refining Company
(Company or Operator)

Seale Federal
(Lease)

Well No. 3, in SW 1/4 of SW 1/4, of Sec. 34, T. 20-S, R. 34-E, NMPM.

Basent Pool, Lea County.

Well is 660 feet from south line and 660 feet from west line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 24.M. October 8, 19.55 Drilling was Completed 6P.M. October 22, 19.55

Name of Drilling Contractor Goats Drilling Company

Address 1110 Tenth Street, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3857 (DF)

January 26, 19.56 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	261.35	Larkin			Surface
5 1/2	14	New	3971.36	Halliburton		3854-3870	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	274.81	200	Pump		10
7-7/8	5 1/2	3943.16	1550	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation 10-25-55, HOLE fractured with 5000 gallons and 5000# through perforations 3854-3870 resulting in an oil producer.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3944 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. October 25, 1955
OIL WELL: The production during the first 24 hours was 641.04 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 3517	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3850	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1060	1060	Red Bed	3838	3944	106	Dolomite
1060	1662	602	Red Bed & Anhydrite				
1662	1682	20	Salt & Anhydrite				
1682	1820	138	Anhydrite				
1820	2900	1080	Anhydrite & Salt				
2900	3032	132	Anhydrite				
3032	3174	142	Anhydrite & Salt				
3174	3258	84	Anhydrite				
3258	3368	110	Anhydrite & Lime				
3368	3500	132	Anhydrite & Gyp				
3500	3551	51	Anhydrite & Sand				
3551	3590	39	Anhydrite & Lime				
3590	3631	41	Anhydrite, Dolomite, Gyp				
3631	3685	54	Anhydrite & Dolomite				
3685	3766	81	Dolomite & Sand				
3766	3774	8	Dolomite & Lime				
3774	3812	38	Dolomite				
3812	3838	26	Dolomite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. The Atlantic Refining Company
Name. Norman A. Carr

Address. P.O. Box 1038, Denver City, Texas
Position or Title. District Superintendent
10-26-55 (Date)