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(CORRECTED REPORT)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1375	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Strata Petroleum Co.		8. Farm or Lease Name Catron-State
3. Address of Operator 503 First National Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 20-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3599 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Report of completed plugging operations

1. Loaded hole with brine water & gel
2. Pumped cement plug bottom 7" casing 30 Sk. 3700-3550
3. Recovered 1500' 7" casing
4. Ran cement plug 40 Sk. 1440-1550
5. Ran cement plug 75 Sk. in 13 3/8" casing shoe @ 287'
6. Ran 10 Sk. cement plug at surface and cemented marker TD of well 3860'

Surface equipment removed and location levelled and cleaned up.
Well plugged by Dean Penick Casing Pulling Co.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George Van Huser</u>	TITLE <u>Agent</u>	DATE <u>May 3, 1971</u>
APPROVED BY <u>John W. Rungas</u>	TITLE <u>Geologist</u>	DATE <u>JUL 19 1971</u>
CONDITION OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS