NO. OF COPIES RECEIVED	0-4	-	•
DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIO	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO	AND	· ·
LAND OFFICE	AUTHURIZATION TO IT	RANSPORT OIL AND NATURAN	COD .
OIL		OGL 3	
TRANSPORTER GAS			
OPERATOR	*		
I. PRORATION OFFICE	** *	. 9 ₩	
Cperator	2		
TENNECO O	IL COMPANY		
Address			
Box 1031 12	11DLAND, TEXAS		
Reason(s) for filing (Check prop	er box)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Otl Dry	Gas	
Change in Ownership	Casinghead Gas Cond	ensate EFFECTIVE	11114 1 1966
			1427 1,1100
If change of ownership give n	ame PACTUS DRULING	COMPANY DO DEA	VER 71 SAN ANGELD, TEX
and address of previous owne	Cheras Deizerno	COMMITTY FO DICHO	VEIC 11 SAIN HIVELLY, TEN
II. DESCRIPTION OF WELL	AND I CACE		
Lease Name		Jame, Including Formation	Kind of Lease
CATRON STATE	E 1375 1 Eum	ONT YATES SEVEN RIVERS O	State, Foderal or Foo
Location	2 1313 .	ONT PATES SEVERY NIVERES C	Y
0	110	.00	- c
Unit Letter;_	660 Feet From The NORTH	ine and 1980 Feet From	The WEST
-7.1	700	3/ = /	
Line of Section 34	Township 205 Range	36E , NMPM, LE	County
		·	
	PORTER OF OIL AND NATURAL O		
Name of Authorized Transporter	-	Address (Give address to which appr	, , , ,
M'WOOD CORP	of Casinghead Gas or Dry Gas	2003 WILCO BLDG Address (Give address to which appro	MIDLAND, TEXAS
PHILLIPS PETROLE	UM	Room B2 PHILLIPS B. Is gas actually connected?	LDG ODESSA TEXAS
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks.	C 34 ZOS 360	= Yes	UNKNOWN
If this production is comming	ed with that from any other lease or poo	aive commingling order number	
IV. COMPLETION DATA	ed with that from any other lease or pool	, give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com	pletion - (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	(C.)		Land Dobin
			Denth Casing Shoe
Perforations			Depth Casing Shoe
			Depth Casing Shoe
Perforations		ND CEMENTING RECORD	
	TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations			
Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE	CASING & TUBING SIZE CASING & TUBING SIZE TOTAL COMPANY AND COMP	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow-
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE CASING & TUBING SIZE TOTAL COMPANY AND COMP	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE CASING & TUBING SIZE TOTAL COMPANY AND COMP	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this Date of Test.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)
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able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.