

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico FFICE OCC

1954 FEB 10 AM 9:47 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

i

AREA 640 ACRES

Ceatus Dril	Catron State			
	Company or Operator)		(Lease)	
Well No1	, in NE 1/4 of NW	¹ /4, of Sec, T	20 56	NMPM
Wildcat	6	Pool,	,	0.
Well is. 660	feet from North	Pool, 1980	West	County
of Section		nd Gas Lease No is		
Drilling Commenced	11-28-	19	12-29-	54
Name of Drilling Contracto	Cactus Drill	and the second second second		
	Box 348, San			
Elevation above sea level at	Top of Tubing Head. 3593	1. The info	remotion given is to be been	
	, 19		ination given is to be kept	confidential until
	OD	L SANDS OR ZONES		
No. 1, from		No. 4, from	to	
No. 2, from		No. 5, from	to	
		No. 6, from		
		TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which			
			feet	

No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
IT	ISASXE						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
17	13-3/8	300	Circulated	Halliburton	· · · · · · · · · · · · · · · · · · ·	······
8	7"	3720	300	H		
					_	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frac - 10000 gal. - 10000 Lbs. Sand

Treated 500 gal. mud acid.

Result of Production Stimulation. Increased production from 48 BOPD Natural to

65 BOPD flowing thru 12/64 choke

•••••

RECORD OF DRILL-STEM AND SPECIAL 3TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	JSED	
Rotary tools w	ere used fromO	fcet to	feet, and from	feet tofeet.
Cable tools we	re used from	feet to	feet, and from	feet tofcet.
		PRODUC	TION	
Put to Produc	ing 1-29-	, ₁₉ 55 .		
OIL WELL:	The production during the fi	irst 24 hours was	barrels of	liquid of which
	was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the fi	irst 24 hours was		barrels of
	liquid Hydrocarbon. Shut in			
Length of Tir	me Shut in			
PLEASE	INDICATE BELOW FORM	MATION TOPS (IN CONF	ORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeaste	rn New Mexico		Northwestern New Mexico
T. Anhy	1660	T. Devonian		C. Ojo Alamo
T. Salt	3 8 6 6			Kirtland-Fruitland
	3130	T. Montoya		F. Farmington
T. Yates	3340	T. Simpson		C. Pictured Cliffs
T. 7 Rivers	3600	T. McKee]	C. Menefee
T Queen	3735	T. Ellenburger		C. Point Lookout

Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
	Grayburg				
Т.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta				
	Drinkard				
	Tubbs				
	Abo				
	Penn				
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1660	1660 1795		Red sand and shale Anhy.				
1795		1335					
3130	3340		Anhy.			1	
3340	3450		Red sand & shale W/ some Anhy.				
3450	3600	150	Broken Anhy. & Dolo.				
3600	3735		Dolo. with streaks of sand				
3735	3775	40	Sand				
3775	3815		Dolo.				
3815	3825		Sand				
3825	3860	35	Dolo.				
			· · ·			1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Cactus	Drilling	Company
Name	hF	Vilian	
Name	··/·/·/·J·J····		••••••••••••••••••••••••••••••••••••••

	2-2	2-55		
				(Date)
Address Box	348,	San	Angelo,	Texas

Position or Title. Office Manager